



HDD IN HIGH-COMPLEXITY SUBSOIL

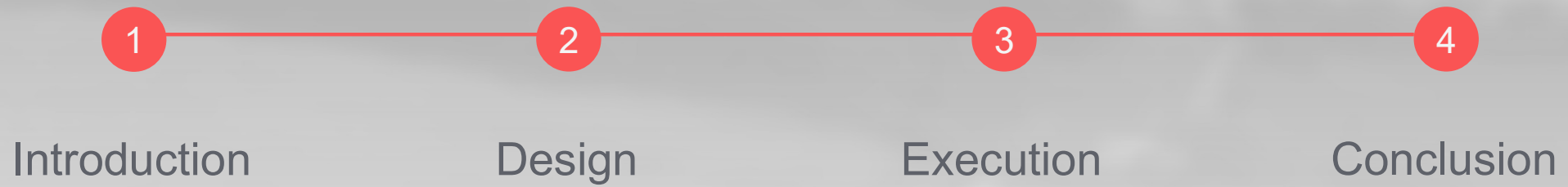
CASE STUDY OF THE RIO GRANDE CROSSING

Speakers: Carlos Chaves; Jan Laenge
Bamberg, 10/Oct/2025

DrillCon
Formerly DrillTec



AGENDA





Introduction

Design

Execution

Conclusion

Introduction

- Oil Pipeline - Existing
- Gas Pipeline - Existing
- Planned
- Being Studied
- 🚢 Sea Transport
- 🏠 Platform
- 🌊 LNG Terminal
- Terminal

+20.000km
of pipelines in operation
(excluding urban gas
distribution infrastructure)

(ANP, 2024)

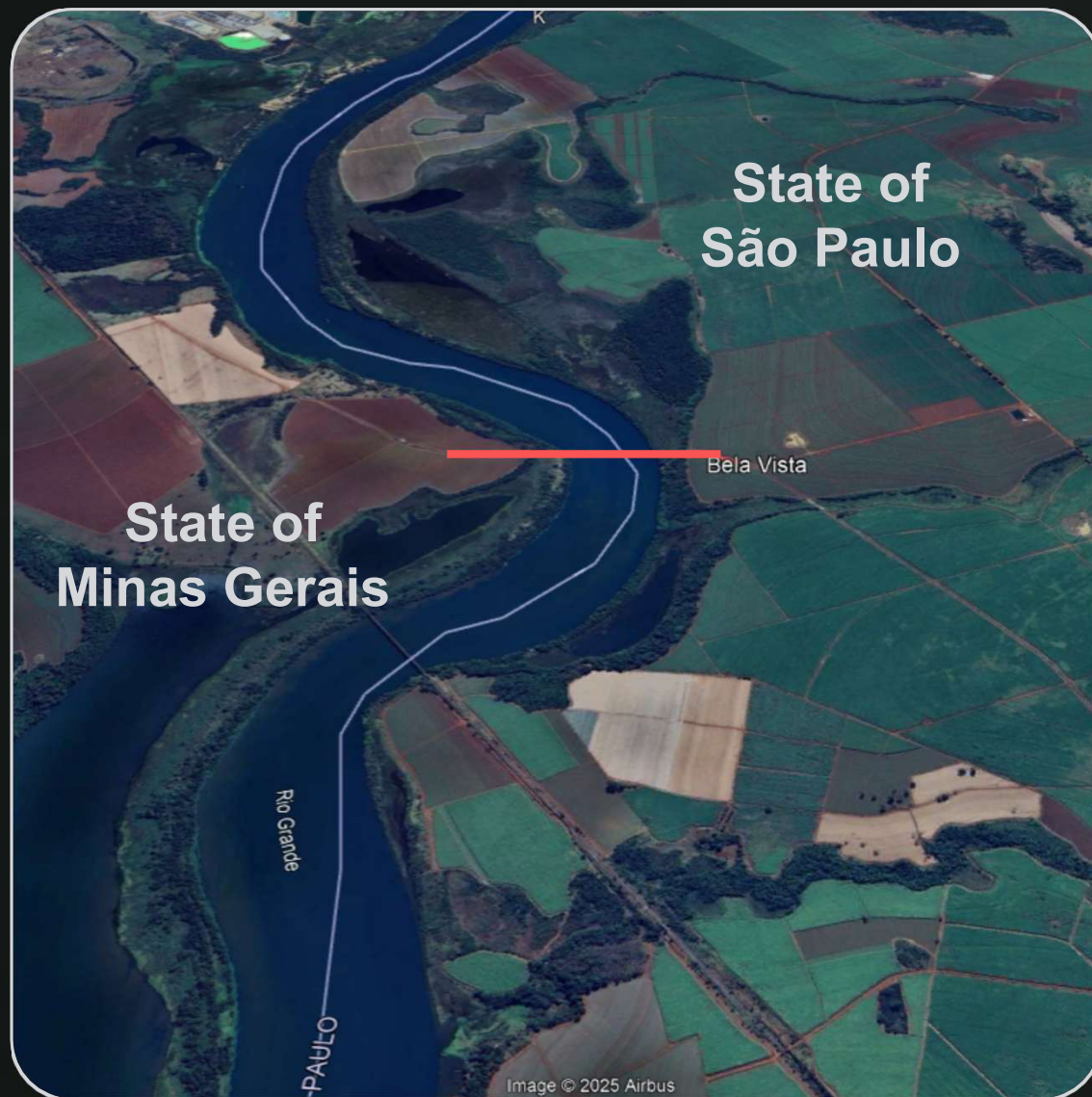
GASBOL

- Bolivia-Brazil
- Natural Gas
- Length: ~ 3.150 km
- Capacity: ~11bcm/y

OSBRA

- SP-Brasília (FD)
- Multiproduct
(Refined fuels)
- Length: ~ 964 km
- Capacity: ~12mcm/y





1995



- **Minimum cover of 1.5 meters**



River currents + Sand dredging



Two **free spans** were identified during
underwater inspections, measuring

~95 m + ~25 m

Two **free spans** were identified during underwater inspections, measuring

~95 m + ~25 m



- Critical **structural compromise** potential
- High risk of **operational failure**



- Provisional emergency interventions for **risk mitigation**
- Emergency actions for **definitive intervention**



Introduction

Design

Execution

Conclusion

Design



Geotechnical and
Geophysical
Investigations



Basic Design



Detailed Design
and Execution
Method

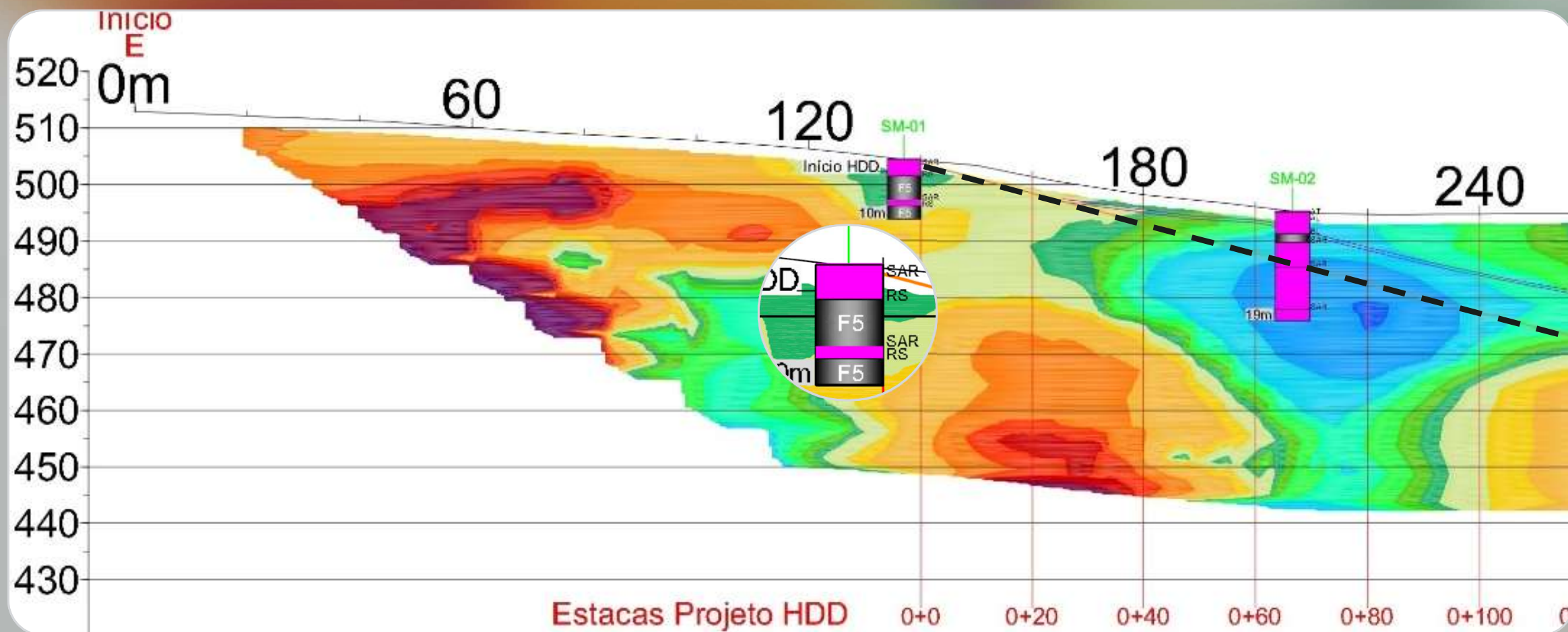


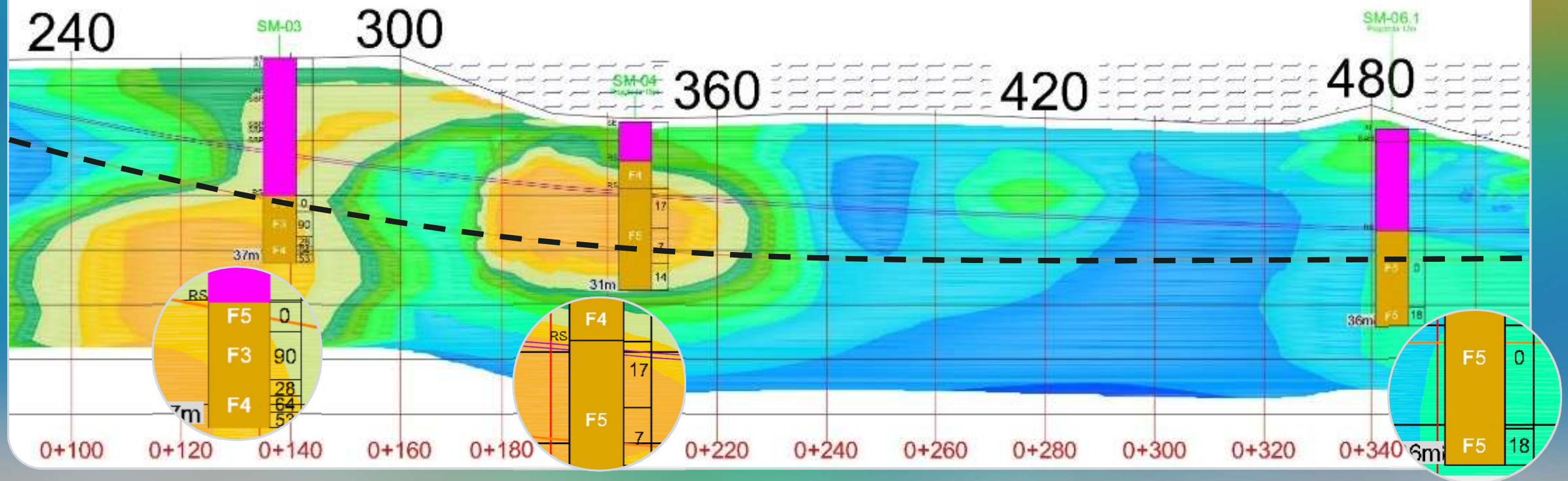
Geotechnical and Geophysical Investigations

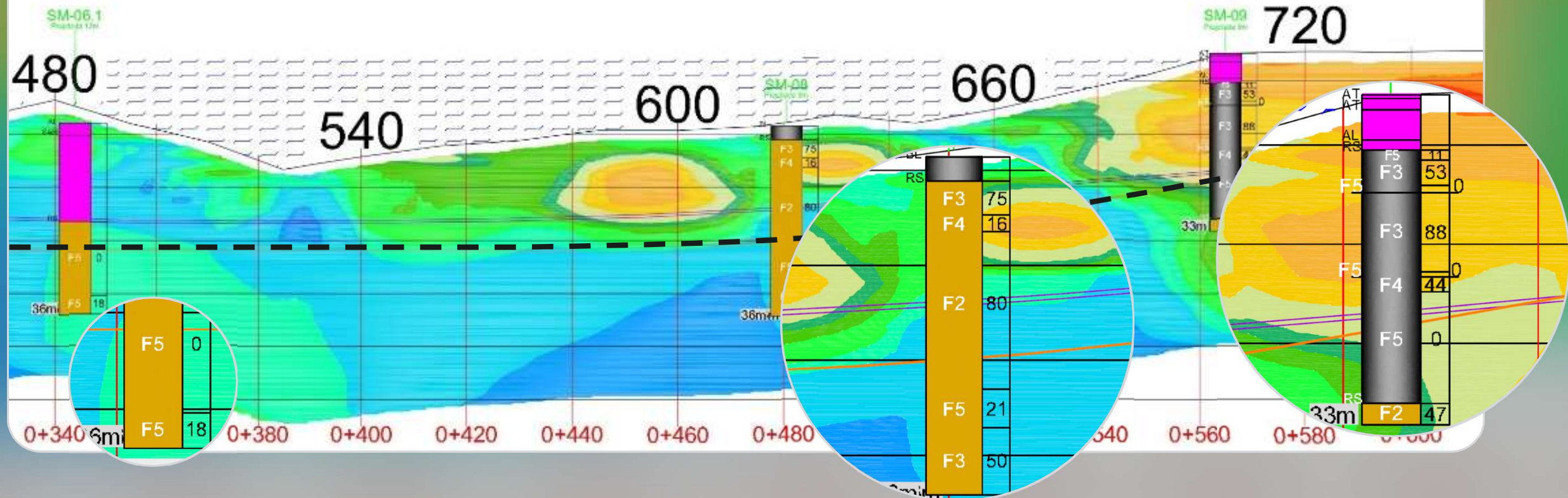


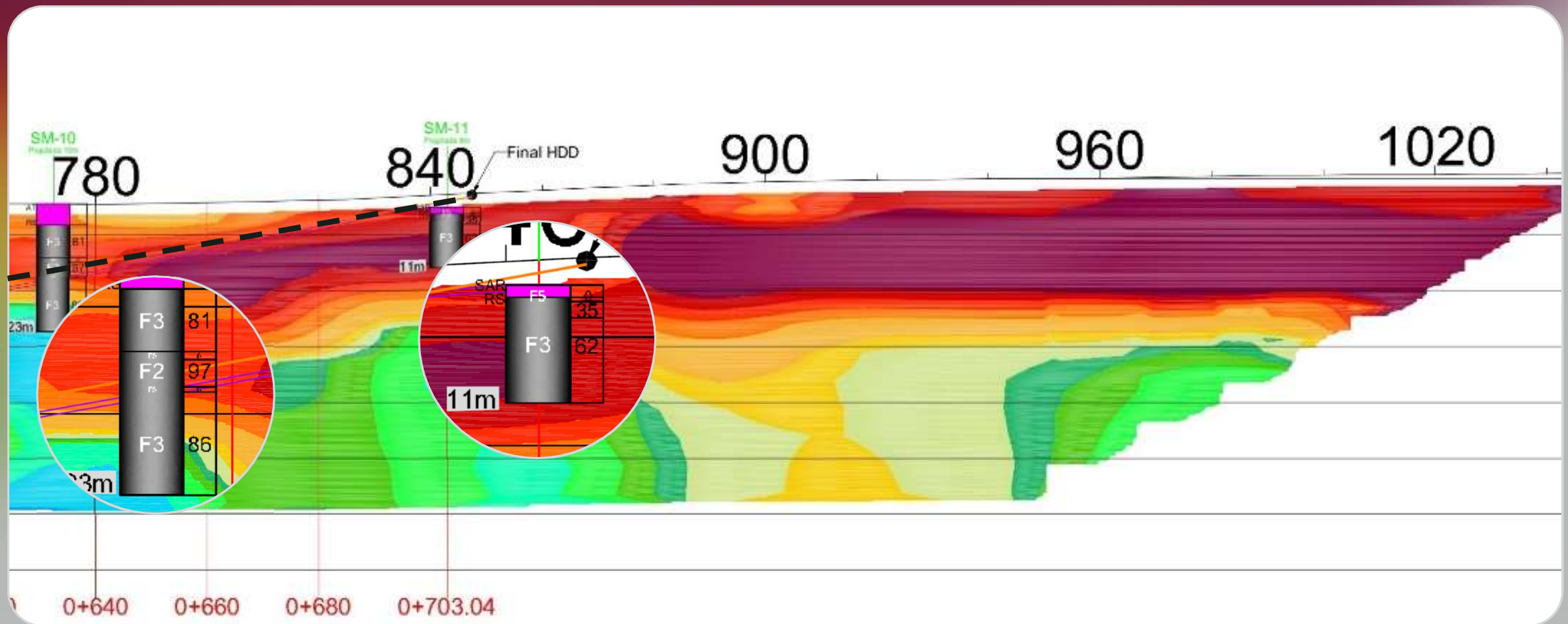
9 geotechnical boreholes (percussion and rotary methods)

2 electrical resistivity profiles



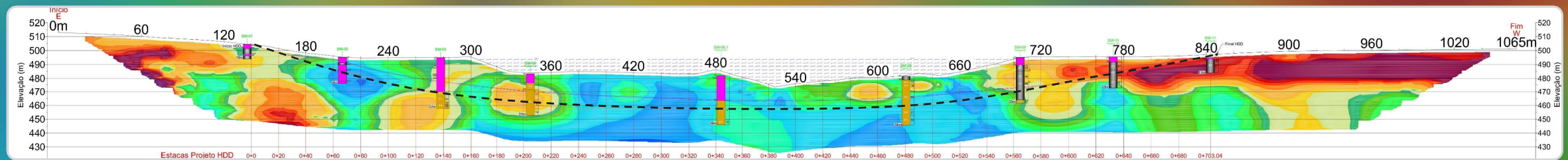








Geotechnical and Geophysical Investigations





Geotechnical and Geophysical Investigations





Basalt

1.24 CAI

247 MPa
UCS



Sandstone

≤0.26 CAI

19-27 MPa
UCS



Geotechnical and
Geophysical
Investigations



Basic Design



Detailed Design
and Execution
Method



Basic Design



Descriptive
Report



Technical
Drawing (Plan
and Profile)



Technical
Specifications



Geotechnical
and Geophysical
Campaign



Bathymetric
Sections



As-Built
Drawings



Material
Requisition



Basic Design



Descriptive Report



Technical Specifications



Material Requisition

Manufacturing Standard / Material

API 5L X65

Outside Diameter

20"

Wall Thickness

0.375"

Design Standard

ASME B-31.4 / ABNT NBR 15280

Coating

Three-Layer Polyethylene – 3LPE

Fluid

Gasoline / Diesel / Jet Fuel / Ethanol

Design Temperature

20°C

Design Pressure

92.8 kgf/cm² (1,320 PSI)

Minimim Curvature Radius

610 m

Entry and Exit Angle

10-16° / ≤10°

Length

830 m



Basic Design



Descriptive
Report



Technical
Drawing (Plan
and Profile)



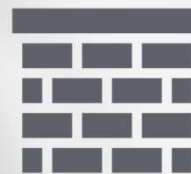
Technical
Specifications



Geotechnical
and Geophysical
Campaign



Bathymetric
Sections



As-Built
Drawings



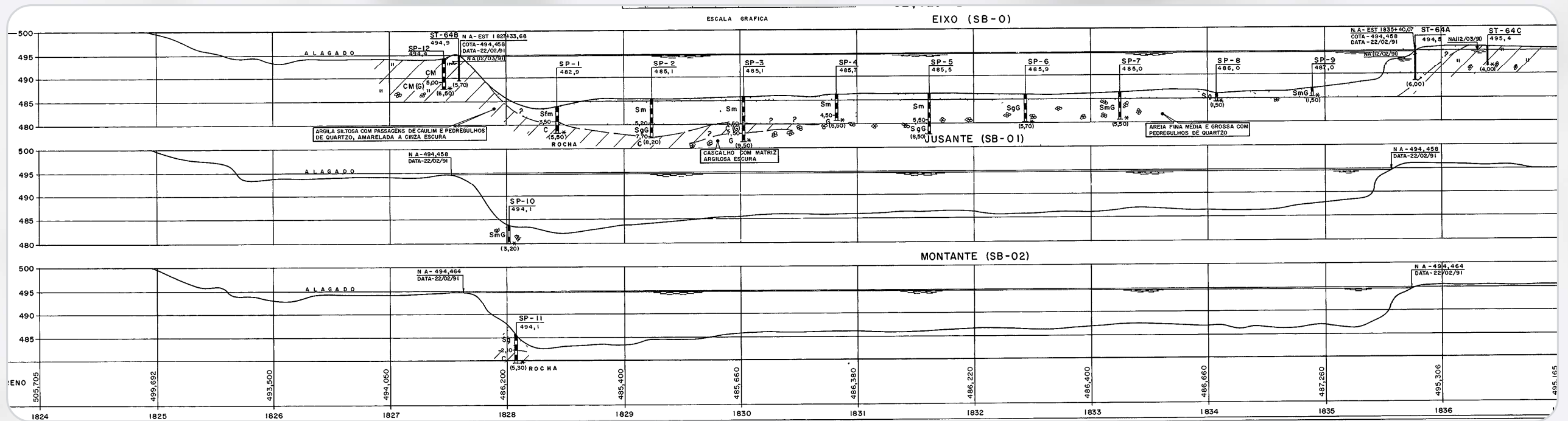
Material
Requisition



Basic Design



Bathymetric Sections

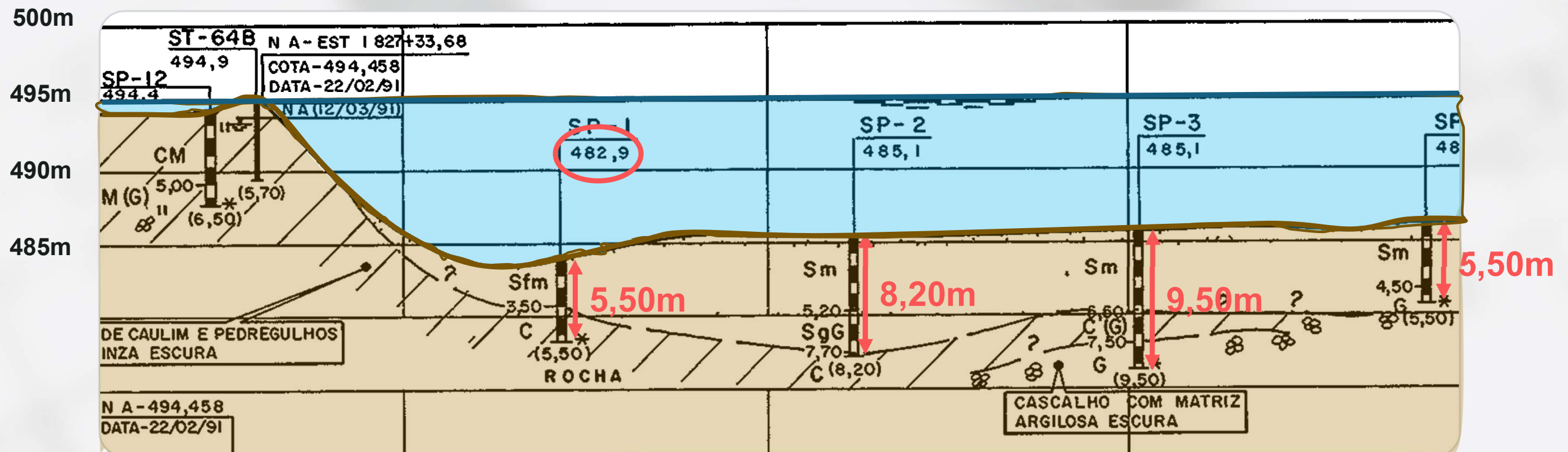




Basic Design



Bathymetric Sections





Basic Design



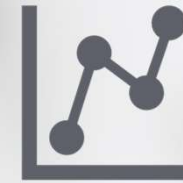
Descriptive
Report



Technical
Drawing (Plan
and Profile)



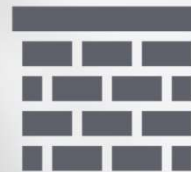
Technical
Specifications



Geotechnical
and Geophysical
Campaign



Bathymetric
Sections



As-Built
Drawings



Material
Requisition



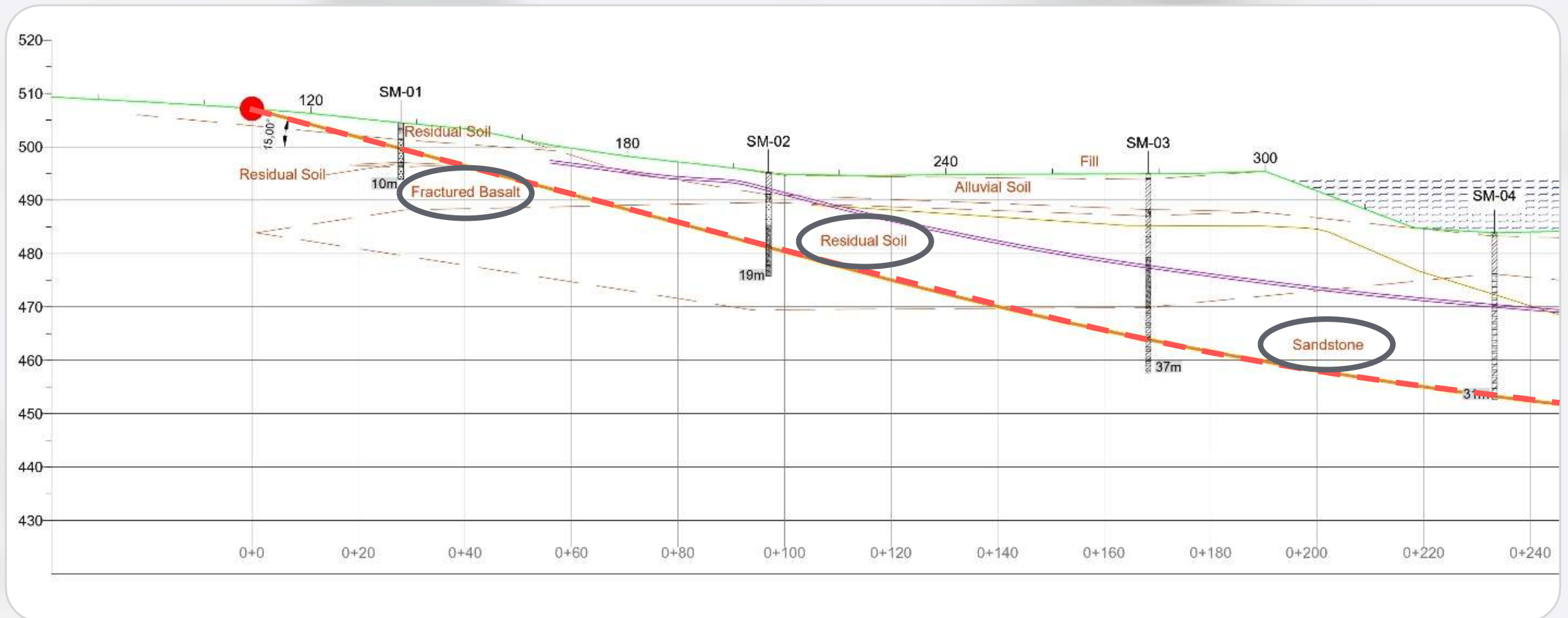
Basic Design



Technical Drawing (Plan and Profile)



Geotechnical and Geophysical Campaign





Basic Design



Technical Drawing (Plan and Profile)



Geotechnical and Geophysical Campaign





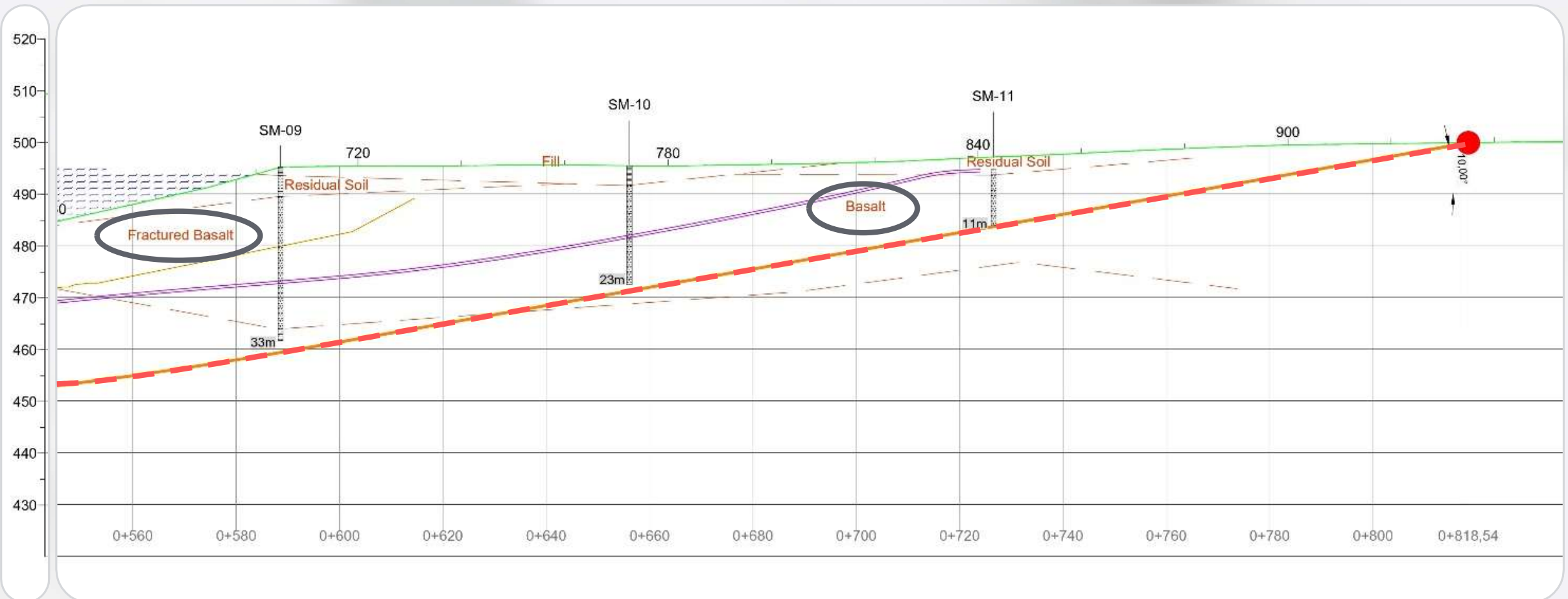
Basic Design



Technical Drawing (Plan and Profile)



Geotechnical and Geophysical Campaign





Basic Design



Descriptive
Report



Technical
Drawing (Plan
and Profile)



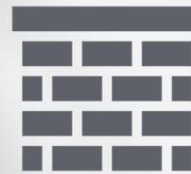
Technical
Specifications



Geotechnical
and Geophysical
Campaign



Bathymetric
Sections



As-Built
Drawings



Material
Requisition



Basic Design



As-Built Drawings





Geotechnical and
Geophysical
Investigations



Basic Design



Detailed Design
and Execution
Method



Planning

Technical Drawings and Layouts

Execution Procedures

Calculation Reports



Planning

Technical Site Visit

Topographic Survey

Interference Verification

Technical Drawings and Layouts

Plan and Profile

Layouts of Construction Sites

Product Pipe Positioning and Catenary

Execution Procedures

Drilling Procedure

Equipment and Tools Specifications

Drilling Fluid Program

Welding, Inspections and Hydrostatic Testing

Calculation Reports

Rig Anchor

Mechanical Stresses on the Product Pipe

Pulling Head



Technical Site Visit

Topographic Survey

Interference Verification



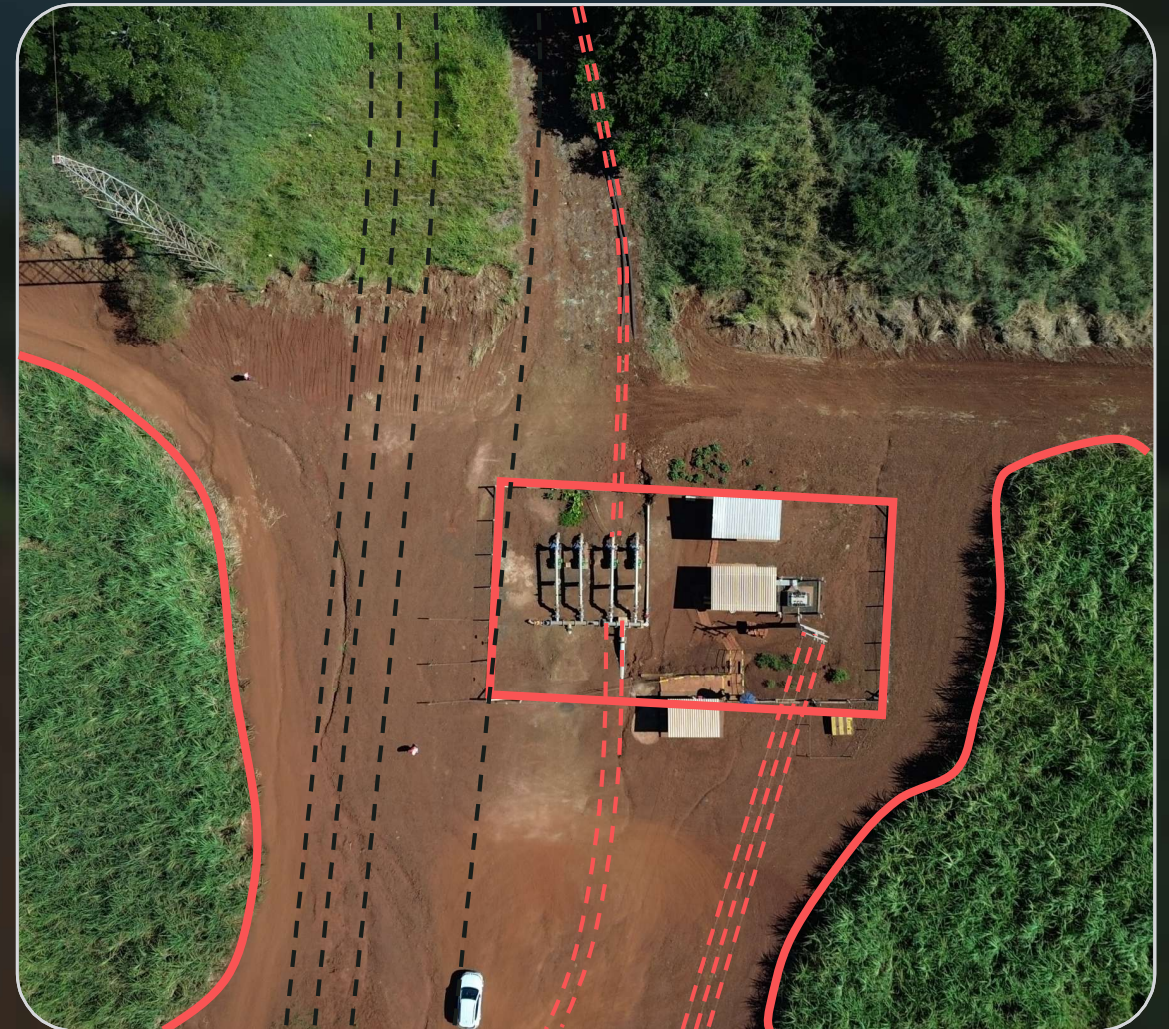


Detailed Design and Execution Method

Technical Site Visit

Topographic Survey

Interference Verification





Technical Site Visit



Topographic Survey



Interference Verification

Mapped

2x Optical Fibers

Ethanol Pipeline

OSBRA

Permanent Preservation Area (PPA)

Unmapped

2x Water Mains

Valve Area

Poles and Electrical Lines

Sugarcane Cultivation



Technical Site Visit



Topographic Survey



Interference Verification

Mapped

2x Optical Fibers

Ethanol Pipeline

OSBRA

Permanent Preservation Area (PPA)

Unmapped

2x Water Mains

Valve Area

Poles and Electrical Lines

Sugarcane Cultivation

Technical, Quality,
Environmental
and Safety
Procedures

Comprehensive
Contingency Plan

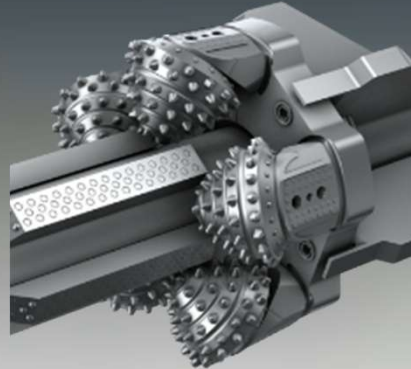


Drilling Procedure



Ø12 1/4" Pilot Hole

Ø16" Casing Pipe
P2 + PGM
Robust Drilling Fluid
Program



Ø26" Reaming

Backreaming method
1.3 to 1.6x Ø20"



Cleaning and Conditioning

Preparation for Pullback



Pullback

Installation of the Ø20"
Product Pipe



Equipment and Tools Specifications

Drill Bits Program

Residual Soil

Sandstone

Basalt

2x

**Ø12 1/4" MT
IADC 327**

1x

**Ø12 1/4" TCI
IADC 637**



Equipment and Tools Specifications

Drill Bits Program

2x
Ø12 1/4" MT
IADC 327

1x
Ø12 1/4" TCI
IADC 637

Reamers Program

2x
Ø26" MT

1x
Ø26" TCI
IADC 637

Drill Pipes

Ø5 1/2" x 9.5m
28.05 lb/ft
Grade S135
Premium Class
API-RP-7G-2



Equipment and Tools Specifications



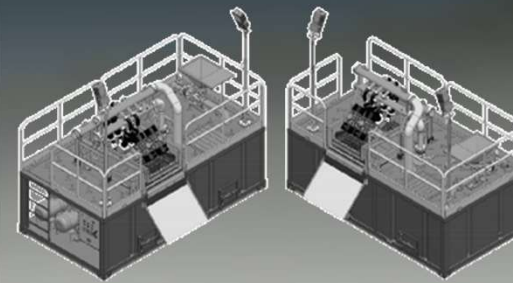
Drilling Rig

Push/Pull: 306 tf
Torque: 90 kN.m



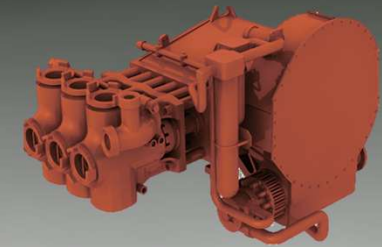
Power Pack

470 kW
20 ft Container



Recycling System

Scalper + Desander +
Desilter
Additional Unit to Pipe
Side (No Return Line)



2x Triplex Pumps

660 GPM @ 10 bar
700 GPM @ 10 bar

+ Mixers, Tanks, Skips, Generators, Transfer Pumps, ...

Execution

Pilot Hole

Pilot Hole



Pilot Hole

Plan

15
days

5.2
Avg. ROP (m/h)

830
Length - MD (m)

610
Min. Radius/3 Jt. (m)

Execution

15
days

7.5
Avg. ROP (m/h)

830
Length - MD (m)

612
Min. Radius/3 Jt.(m)

Pilot Hole

Execution

15
days

7.5
Avg. ROP (m/h)

830
Length - MD (m)

612
Min. Radius/3 Jt.(m)

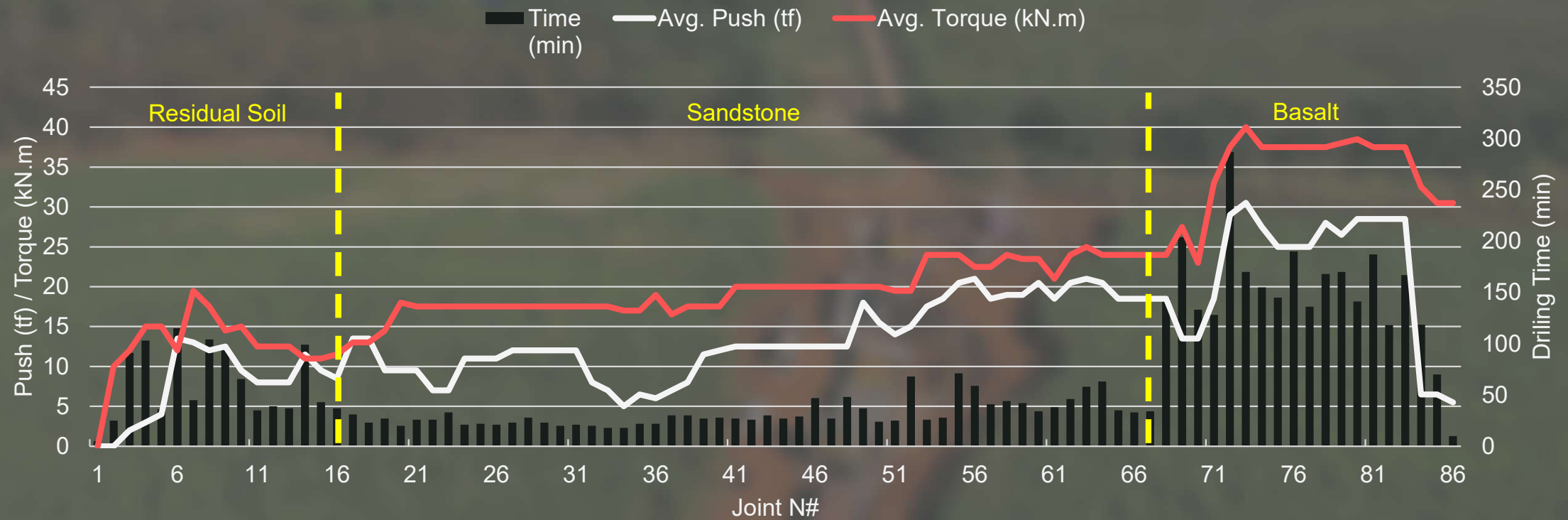
12 productive days

3 downtime days

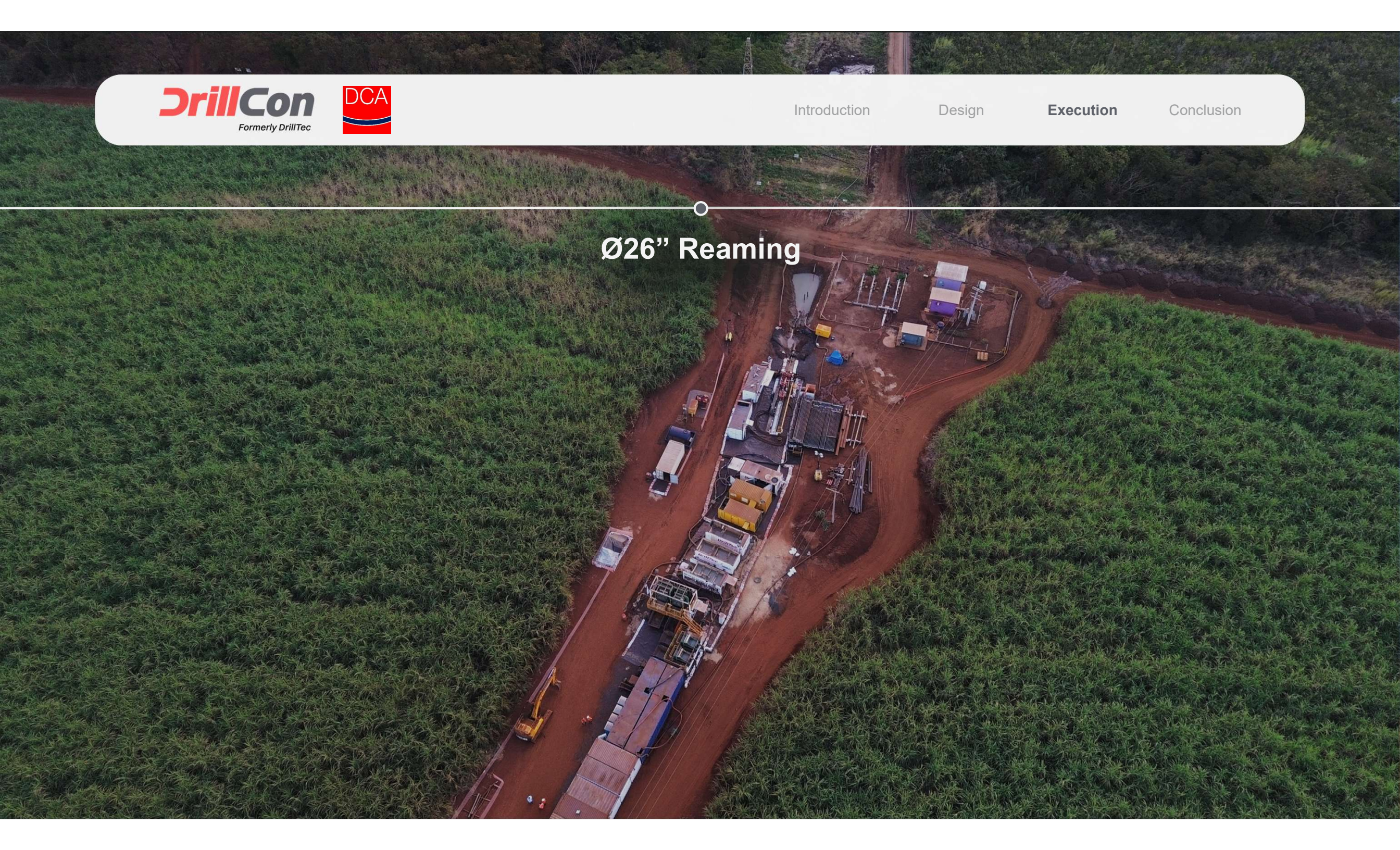


Pilot Hole

Pilot hole execution – Summary of operational parameters per joint



Ø26" Reaming



Ø26" Reaming

Rig Side

← Pipe Side

150 m

Ø26" Reaming

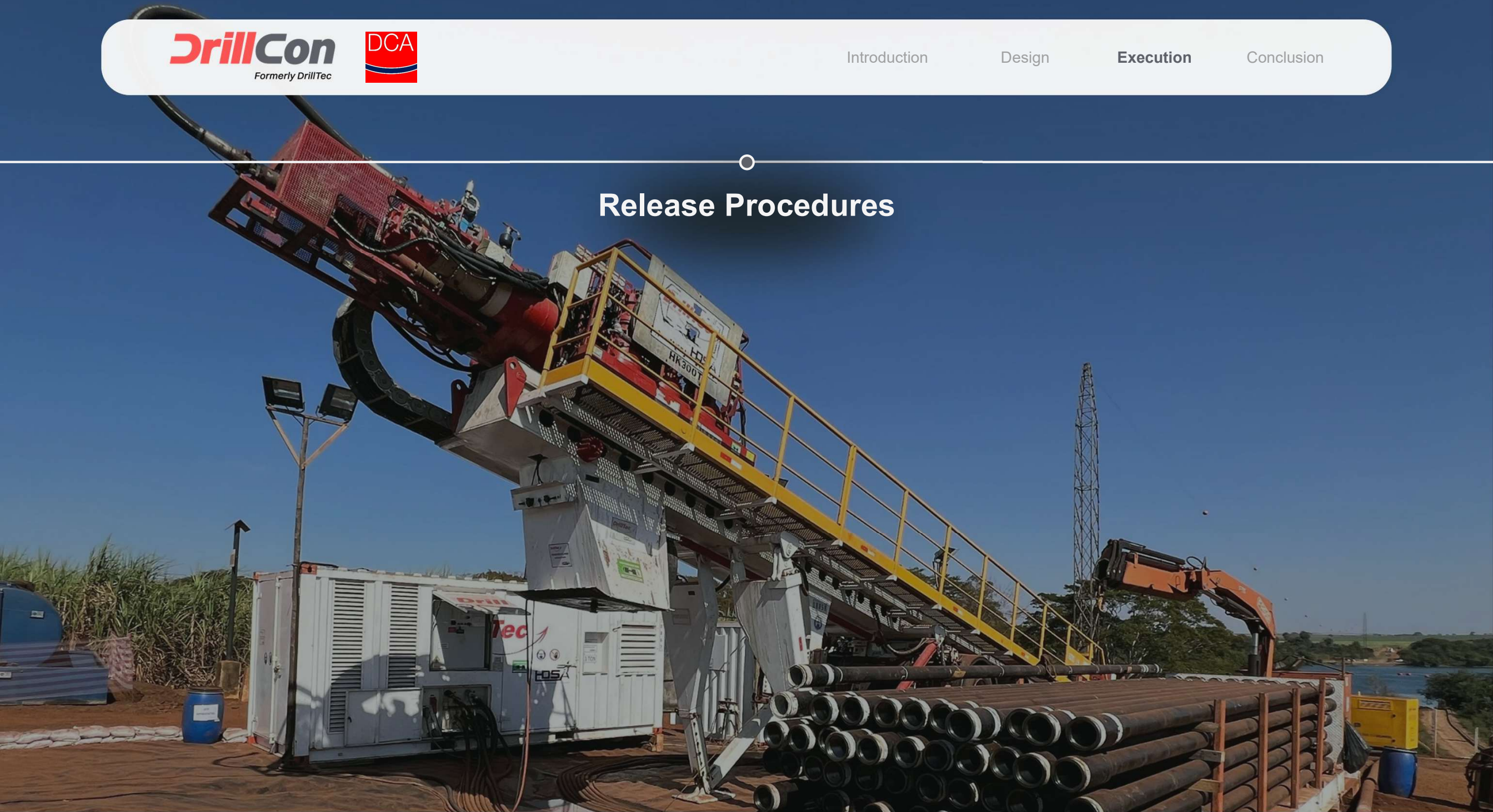
Fire in sugarcane plantation (Rig Side)

Activities temporarily halted

Activities resumed the following day

Drill string and Ø26" reamer stuck

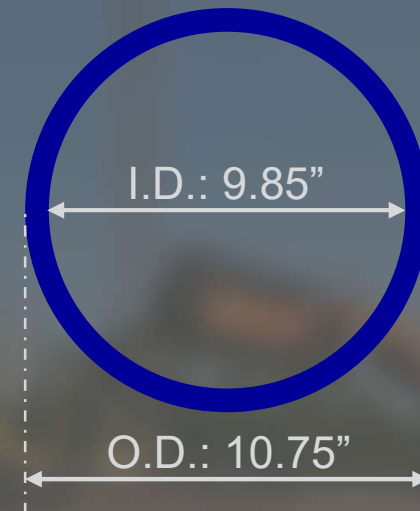
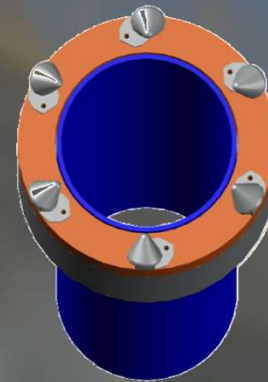
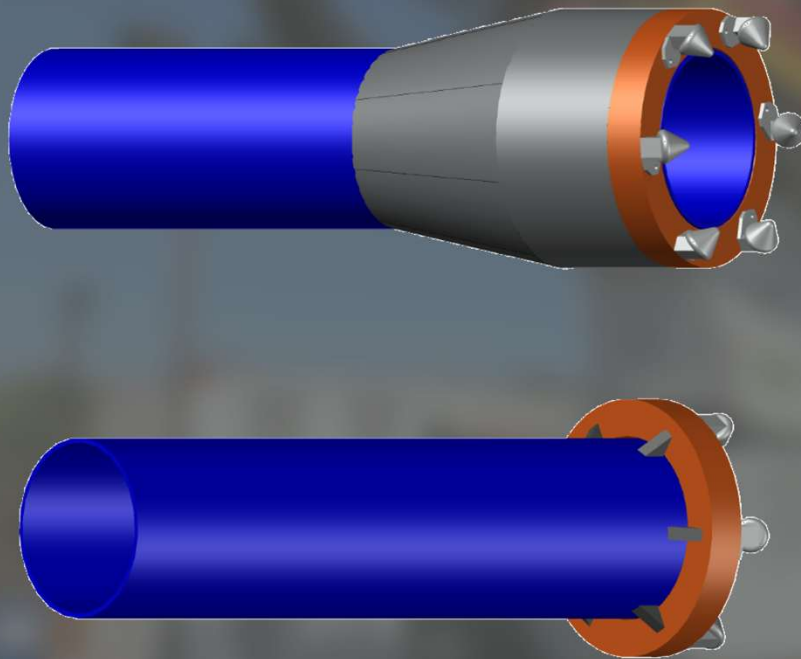
Release Procedures



Release Procedures

1

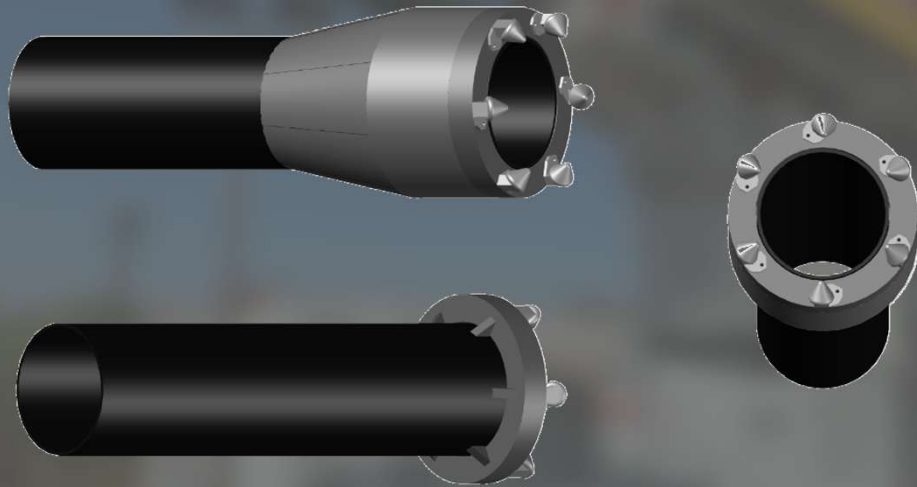
Washover



Release Procedures

1

Washover



2

Multiply the acting loads

Second drilling rig

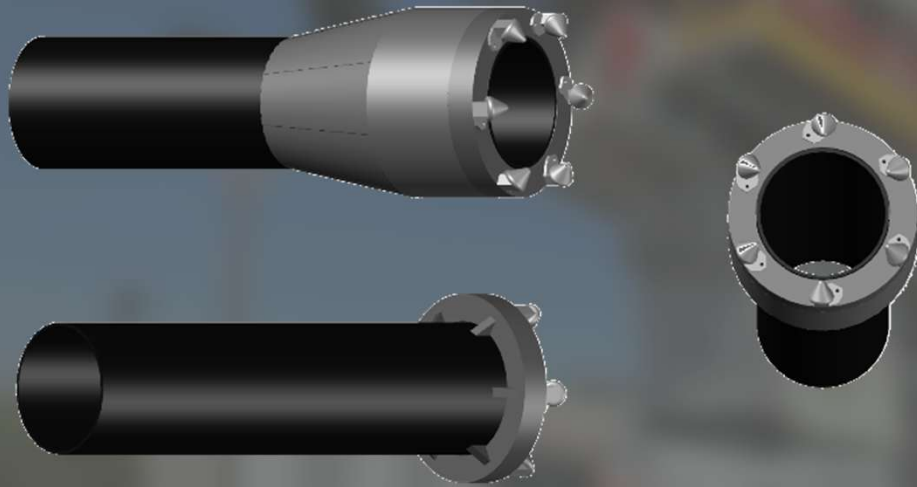
+

Pneumatic hammer

Release Procedures

1

Washover



2

Multiply the acting loads

Second drilling rig

+

Pneumatic hammer

Immediate release was not achieved

Reinterpretation of the Geological-Geotechnical Model

Reinterpretation of the Geological-Geotechnical Model

Broaden geological-geotechnical knowledge base

Data from
investigation
campaign

Drilling
parameters

Critical
events

Specialized
technical-
scientific
references

Reinterpretation of the Geological-Geotechnical Model



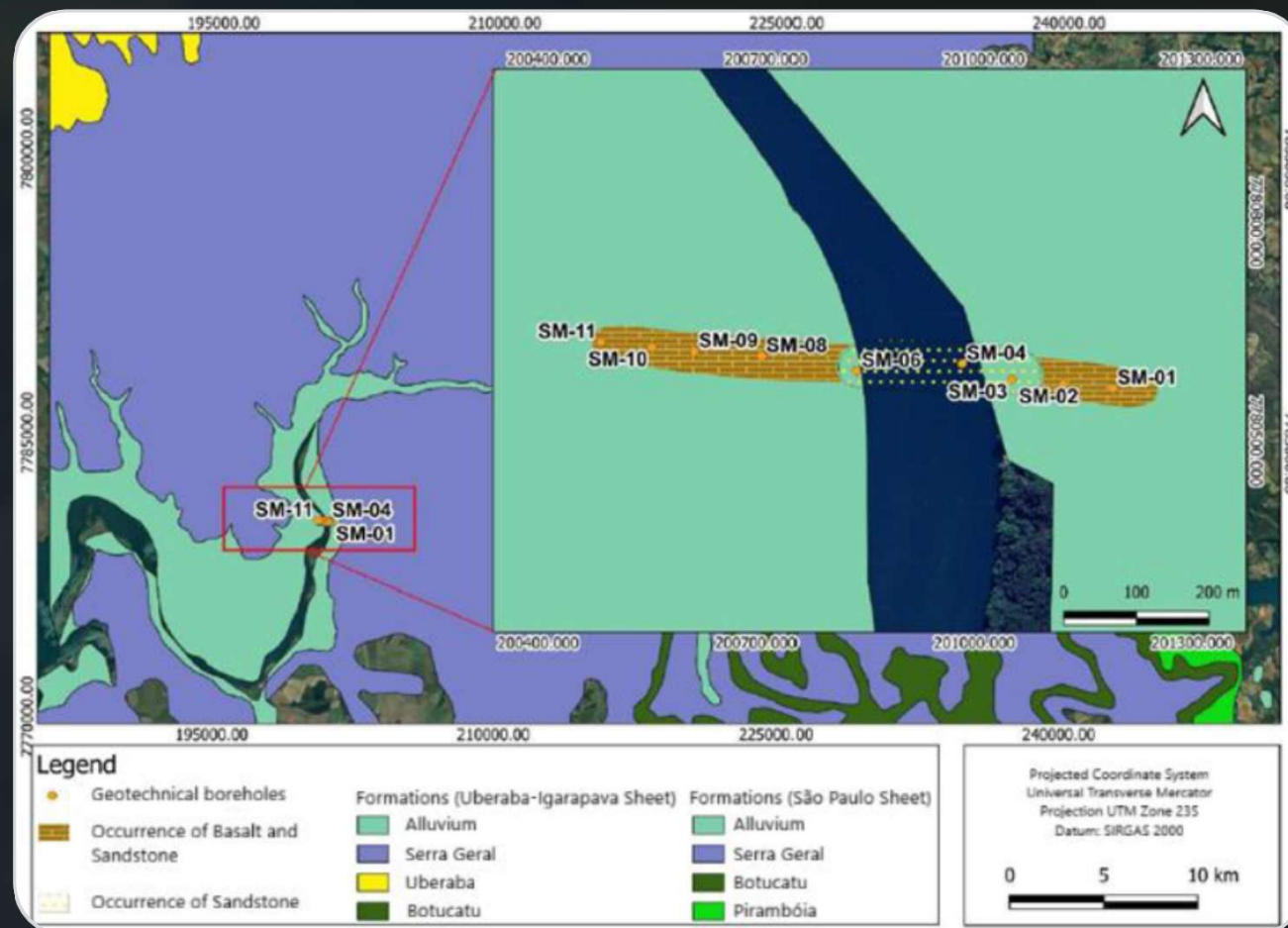
Geological maps

Regional and local
stratigraphic framework

Contextualizing the
geological units

Structural and lithological
relationships

Reinterpretation of the Geological-Geotechnical Model



Geological maps

Regional and local
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Geological maps

Regional and local
stratigraphic framework

Contextualizing the
geological units

Structural and lithological
relationships

**Avoid limitations and
interpretive bias**

Reinterpretation of the Geological-Geotechnical Model

Formations



Uberaba

Sandstones, mudstones, siltstones, claystones and conglomerates.
Clay-silt layer as basal section.



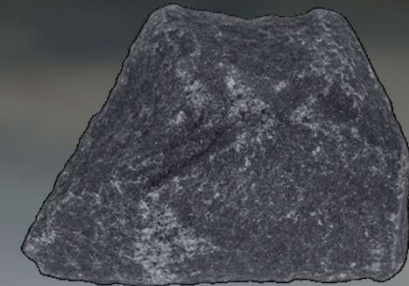
Botucatu

Sandstones, discontinuities and irregular thickness.



Piramboia

Sandstones, clayey sandstones and conglomeratic sandstones.
Clay-rich basal section.



Serra Geral

Predominantly basalt, commonly with secondary minerals, including quartz, calcite, zeolites, fluorite and clays.

Reinterpretation of the Geological-Geotechnical Model

Formations



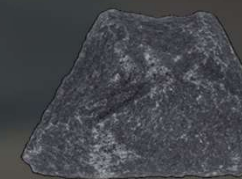
Uberaba



Botucatu



Piramboia



Serra Geral

Main Materials

Basalts of Serra Geral Fm., in which alteration produces residual soils and neoformed smectite, with swelling behavior.

Sandstones of Botucatu Fm., usually weak, in which clayey cement or pelitic intercalations reduce strength and increase susceptibility to weathering.

Clayey materials, occurring as residual or sedimentary layers, characterized by rapid degradation and swelling potential.

Reinterpretation of the Geological-Geotechnical Model

Formations



Uberaba



Botucatu



Piramboia



Serra Geral

Main Materials

Basalts of Serra Geral Fm., in which alteration produces residual soils and neoformed smectite, with swelling behavior.

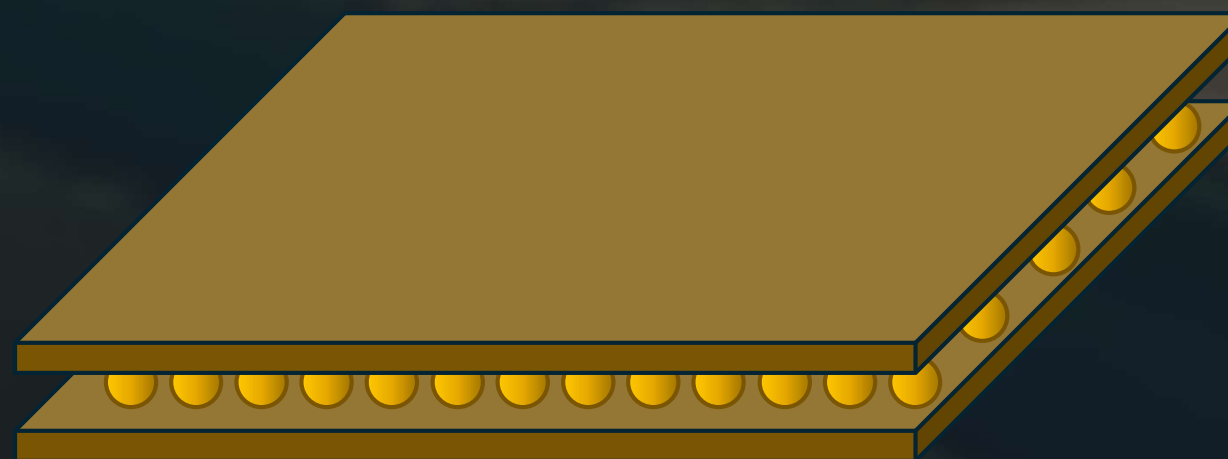
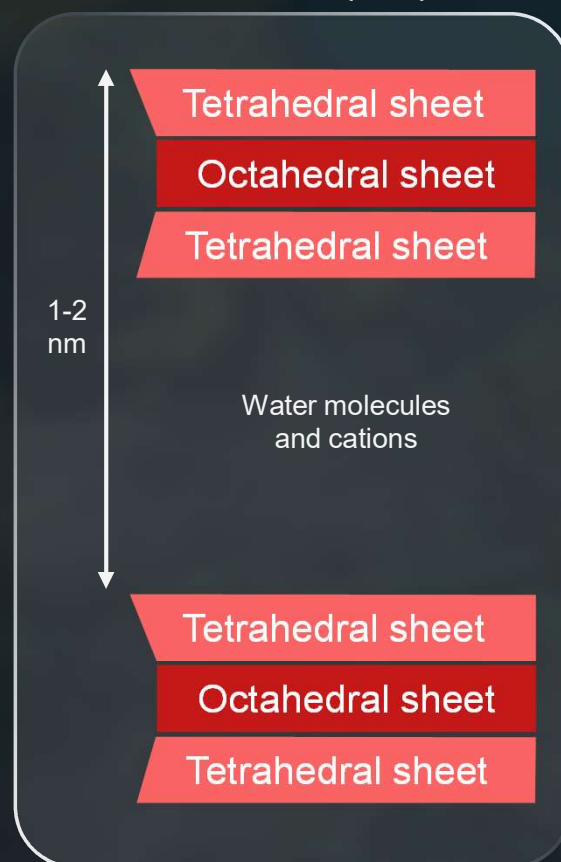
Sandstones of Botucatu Fm., usually weak, in which clayey cement or pelitic intercalations reduce strength and increase susceptibility to weathering.

Clayey materials, occurring as residual or sedimentary layers, characterized by rapid degradation and swelling potential.

Swelling clay minerals

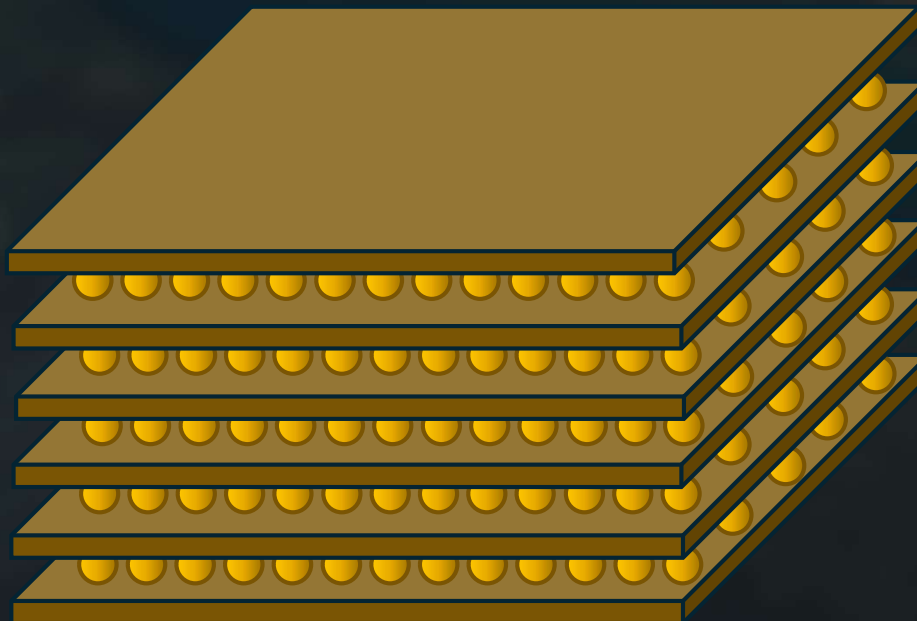
Reinterpretation of the Geological-Geotechnical Model

Smectite (2:1)



Dry clay

Reinterpretation of the Geological-Geotechnical Model

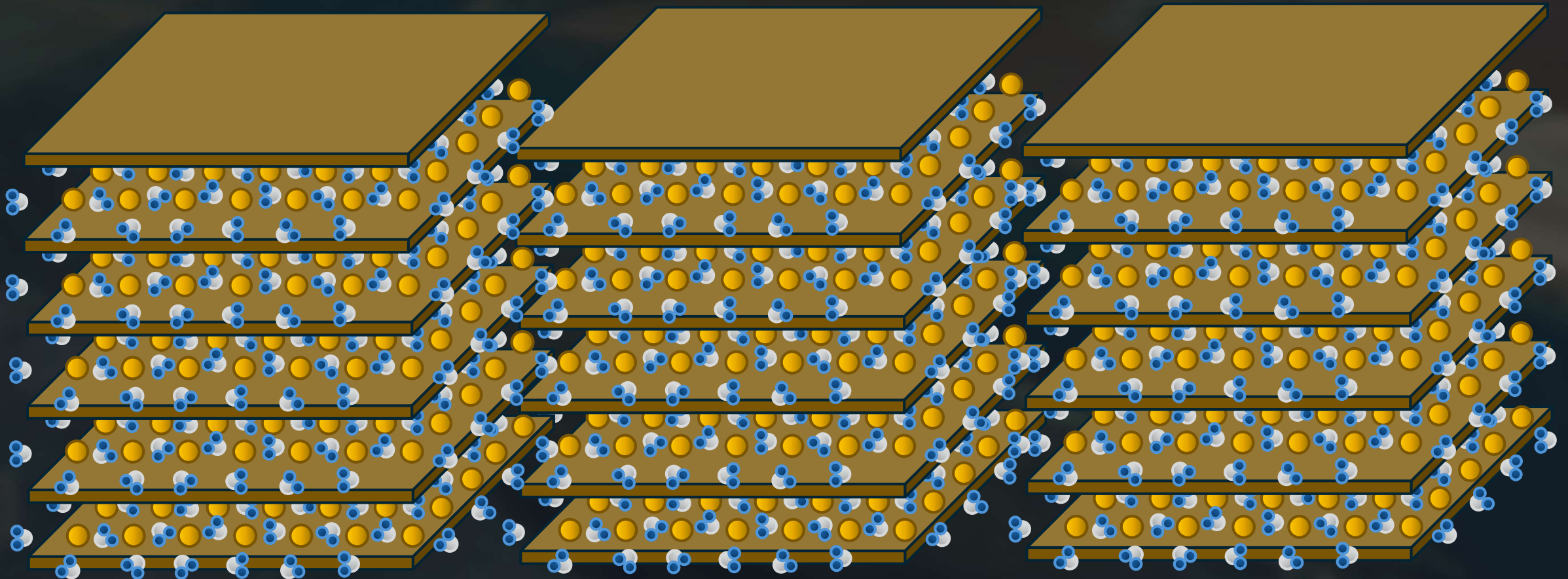


Dry clay



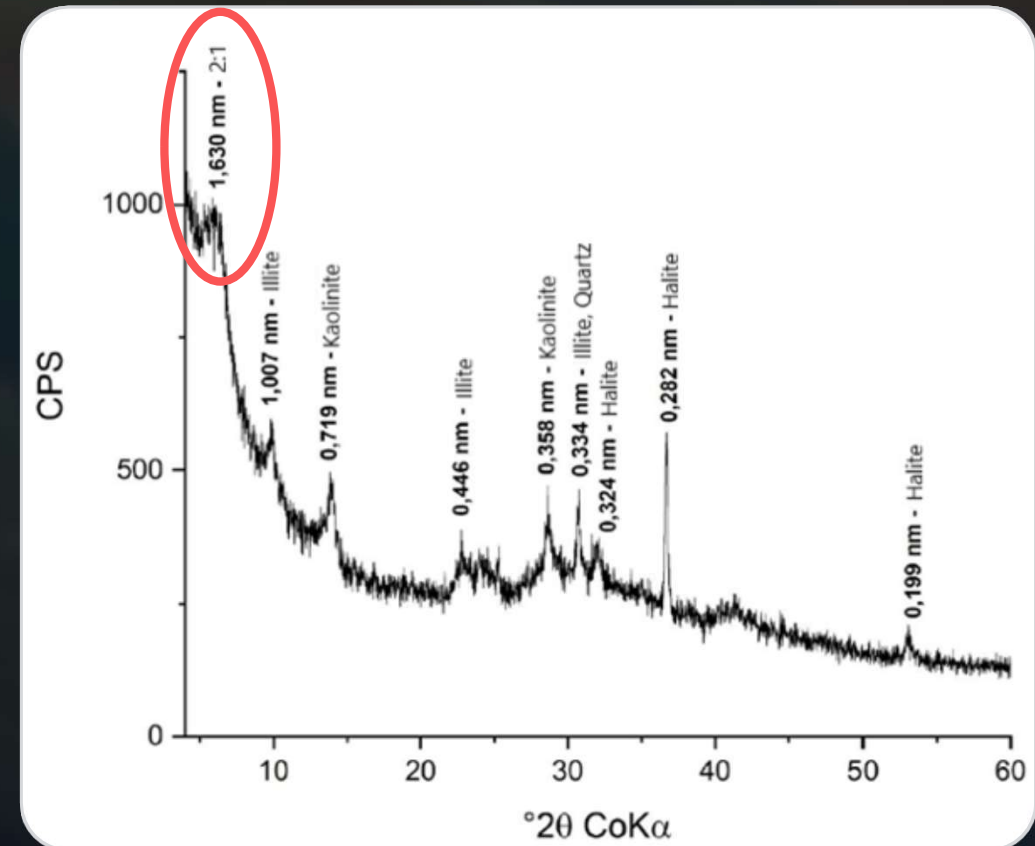
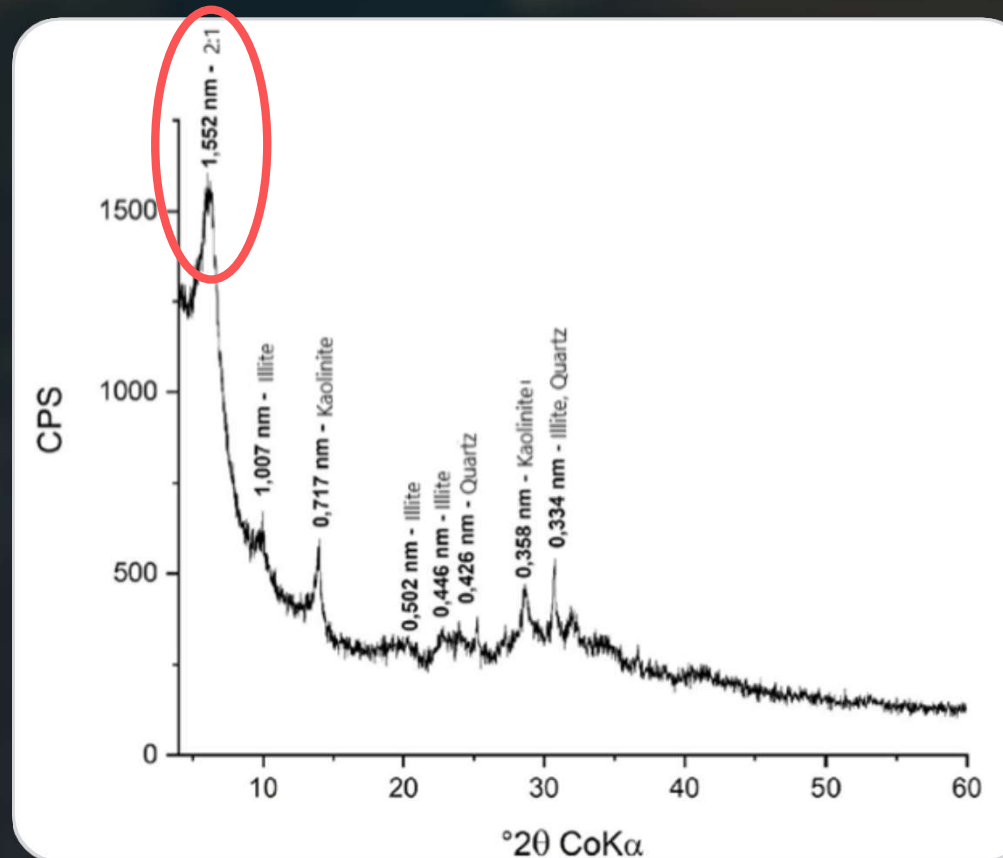
Water

Reinterpretation of the Geological-Geotechnical Model



Reinterpretation of the Geological-Geotechnical Model

X-ray diffraction (XRD)



Changes in Drilling Fluid Formulation

Changes in Drilling Fluid Formulation

Mineralogical diagnosis

Bentonitic fluid intensified hydration and swelling

Polymeric fluid with clay-inhibiting additives

2 days of continuous circulation from both sides

Incorporation of clayey material

Internal stresses were attenuated

Changes in Drilling Fluid Formulation

Mineralogical diagnosis

Bentonitic fluid intensified hydration and swelling

Polymeric fluid with clay-inhibiting additives

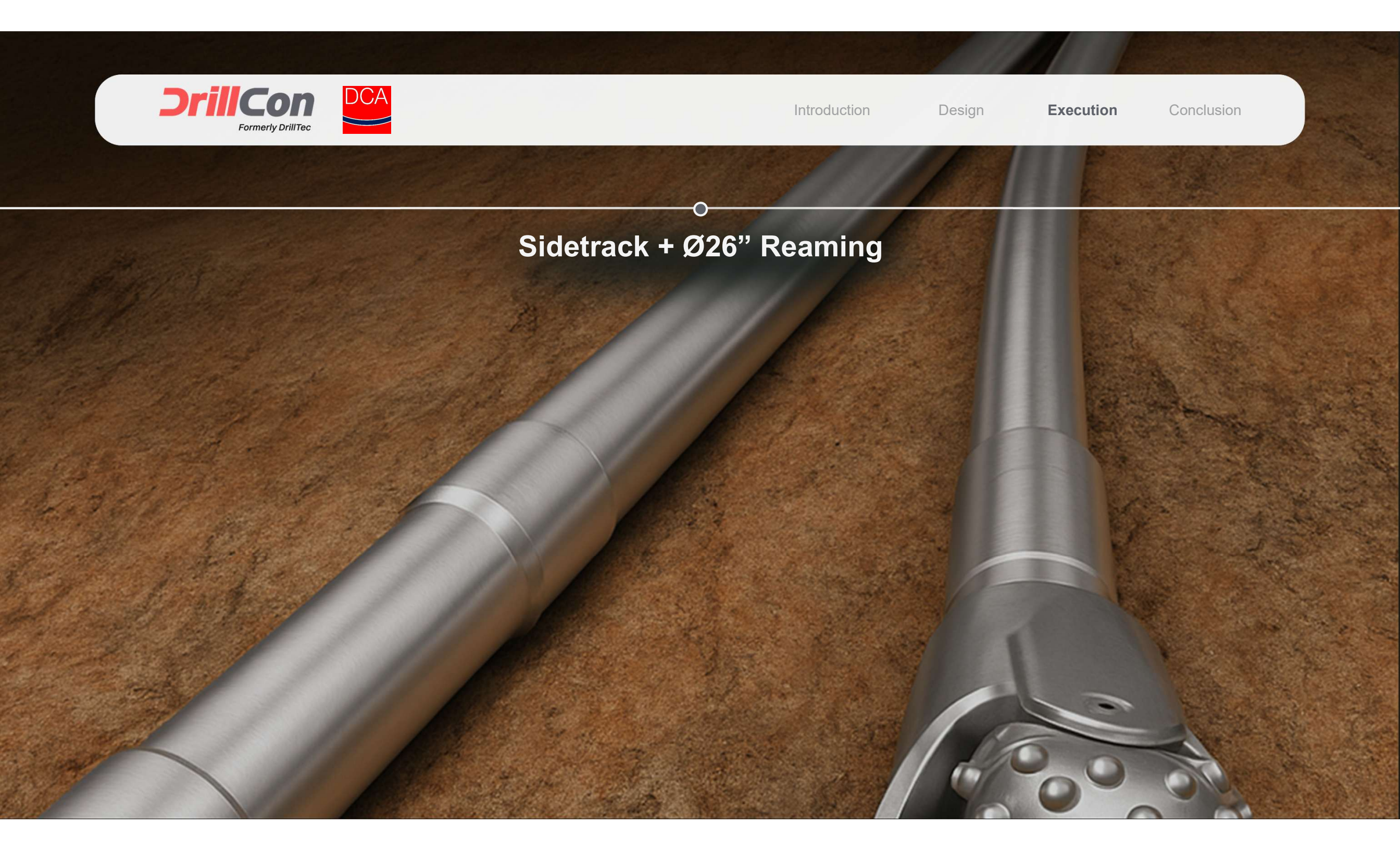
2 days of continuous circulation from both sides

Incorporation of clayey material

Internal stresses were attenuated

**Release of the drill string
and Ø26"**

Sidetrack + Ø26" Reaming



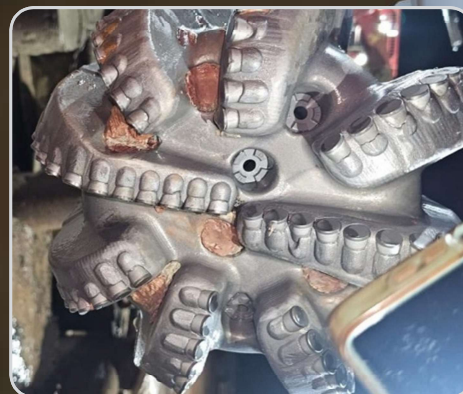
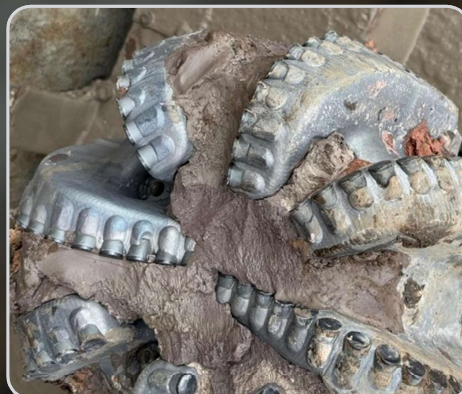
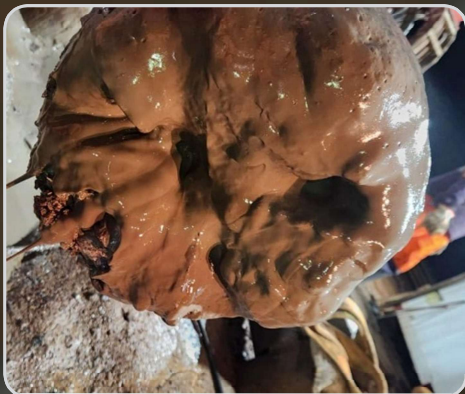
Sidetrack + Ø26" Reaming



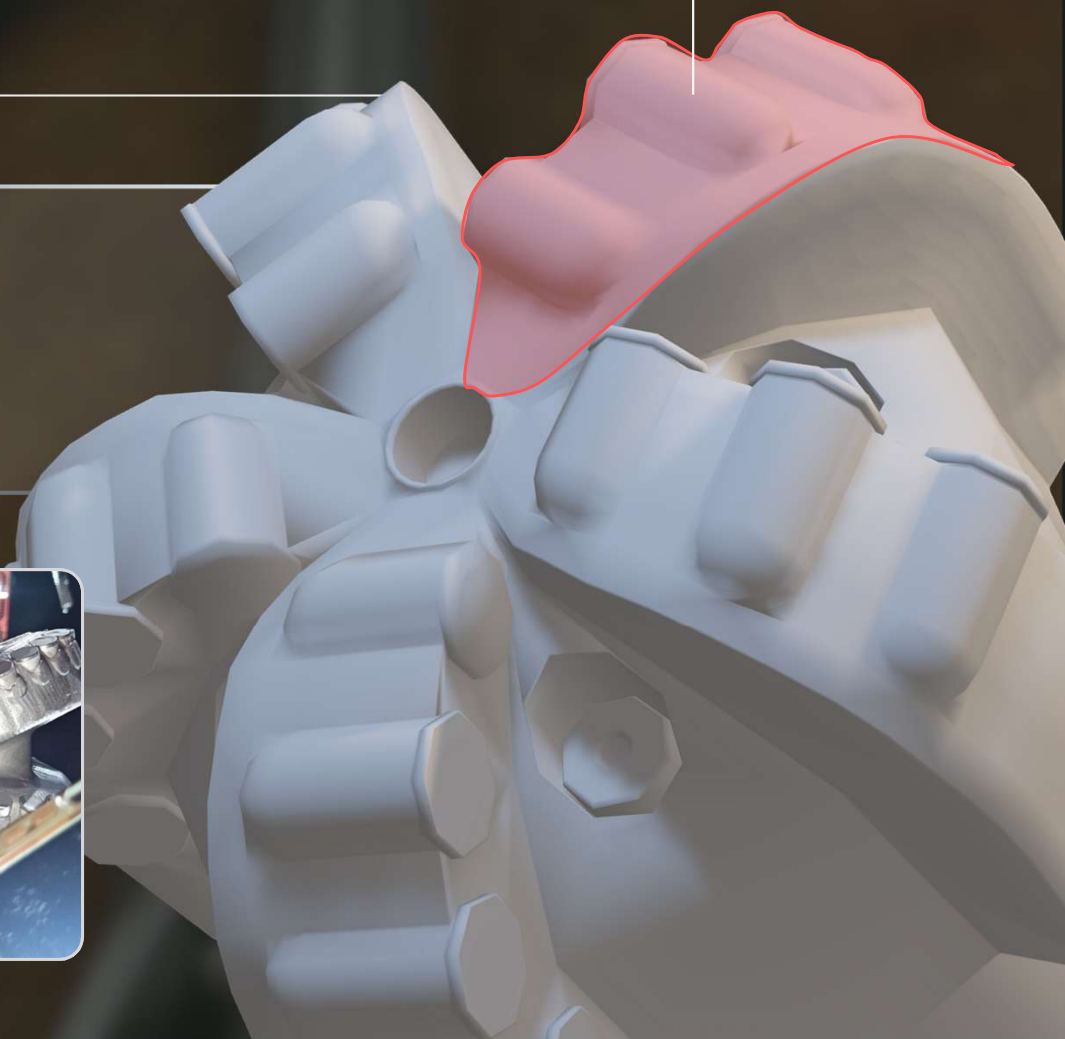
Sidetrack + Ø26" Reaming

Ø12 ¼" PDC bit

- Duration: 9 days
- Section Length: ~ 509 meters
- Total Length (MD): ~854 meters
- Avg. ROP: 5,70 m/h



Blade design



Sidetrack + Ø26" Reaming

Sidetrack



Ø26" Reaming



Cleaning



Pullback?

Ø34" Reaming

Ø34" Reaming

Ø20"

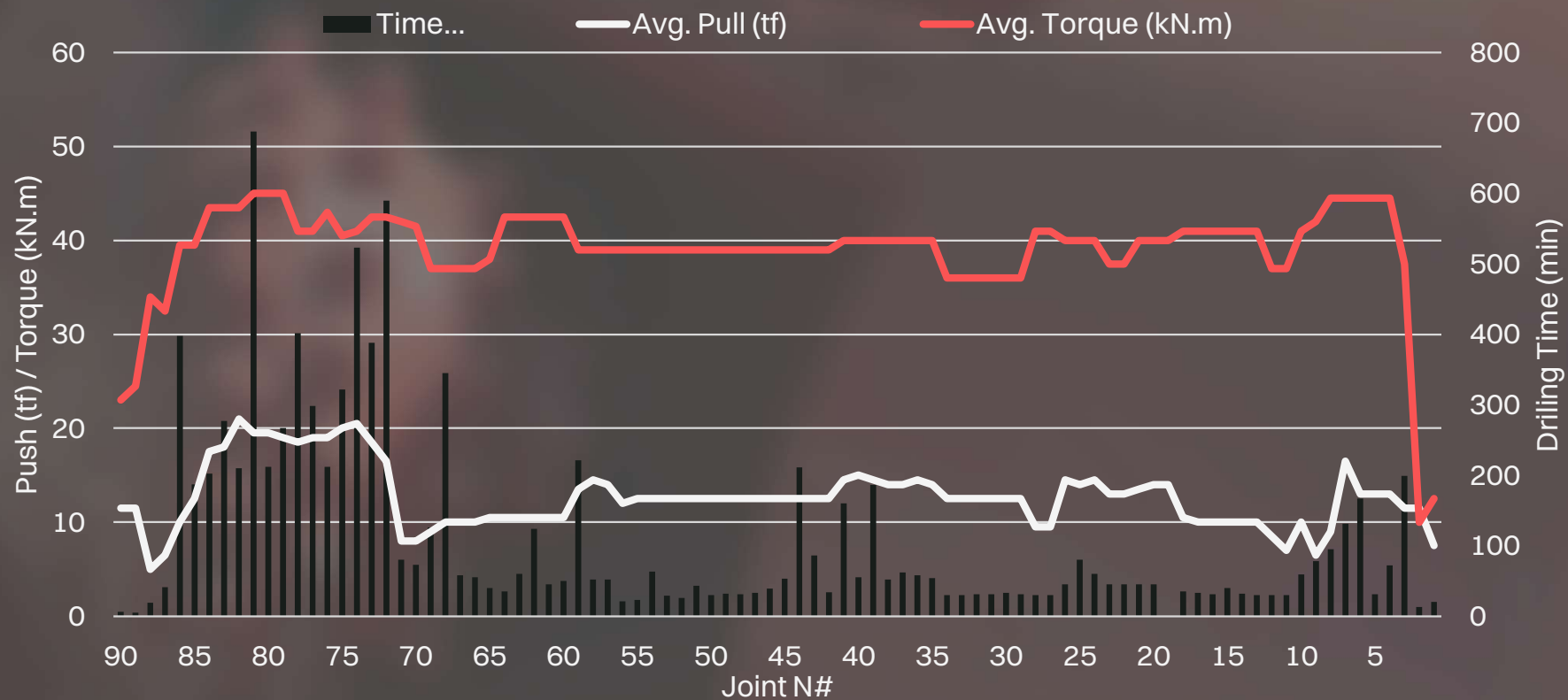
1.3x
Ø26"

1.6x
Ø32"

1.7x
Ø34"

Ø34" Reaming

Ø34" Reaming - Summary of operational parameters per joint



12
days

4.8-5.3
m/h

35-45
kN.m

10-15
tf

Installation and Backsurvey



Installation and Backsurvey

Sidetrack



Ø26" Reaming



Cleaning



Ø34" Reaming



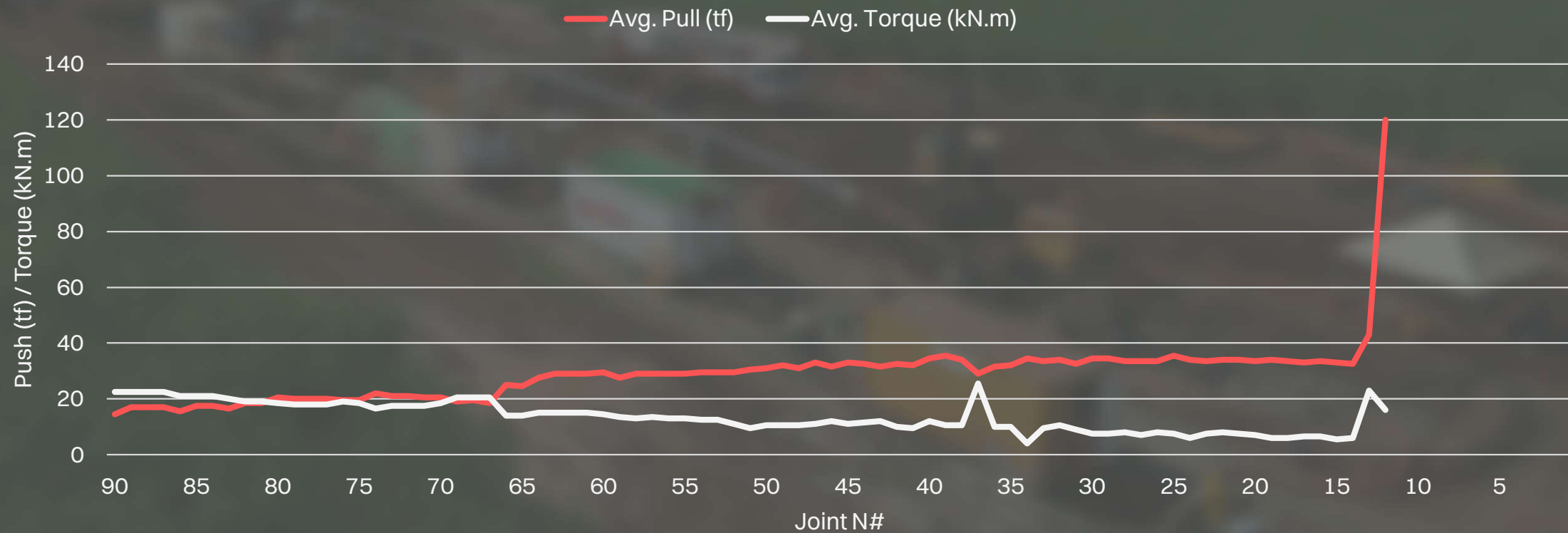
Cleaning



Pullback?

Installation and Backsurvey

Attempted Ø20" pipeline installation - Summary of operational parameters per joint



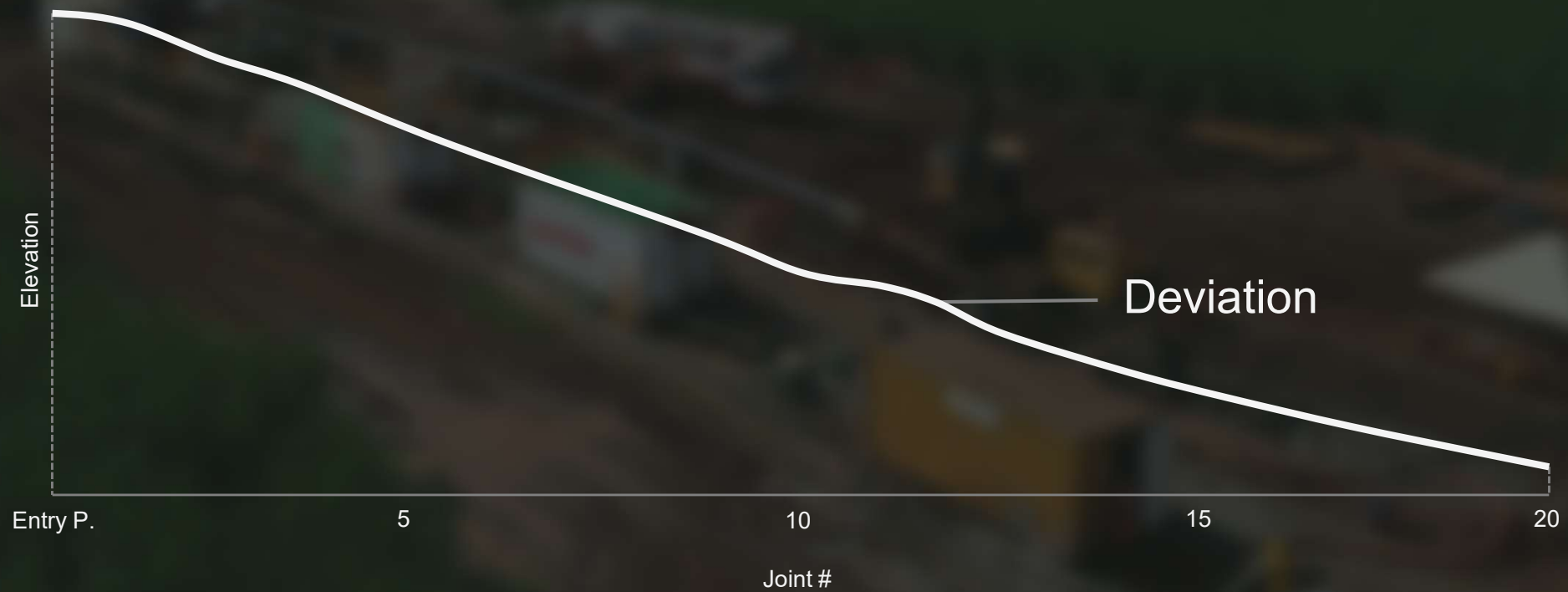
Installation and Backsurvey

Rig Side

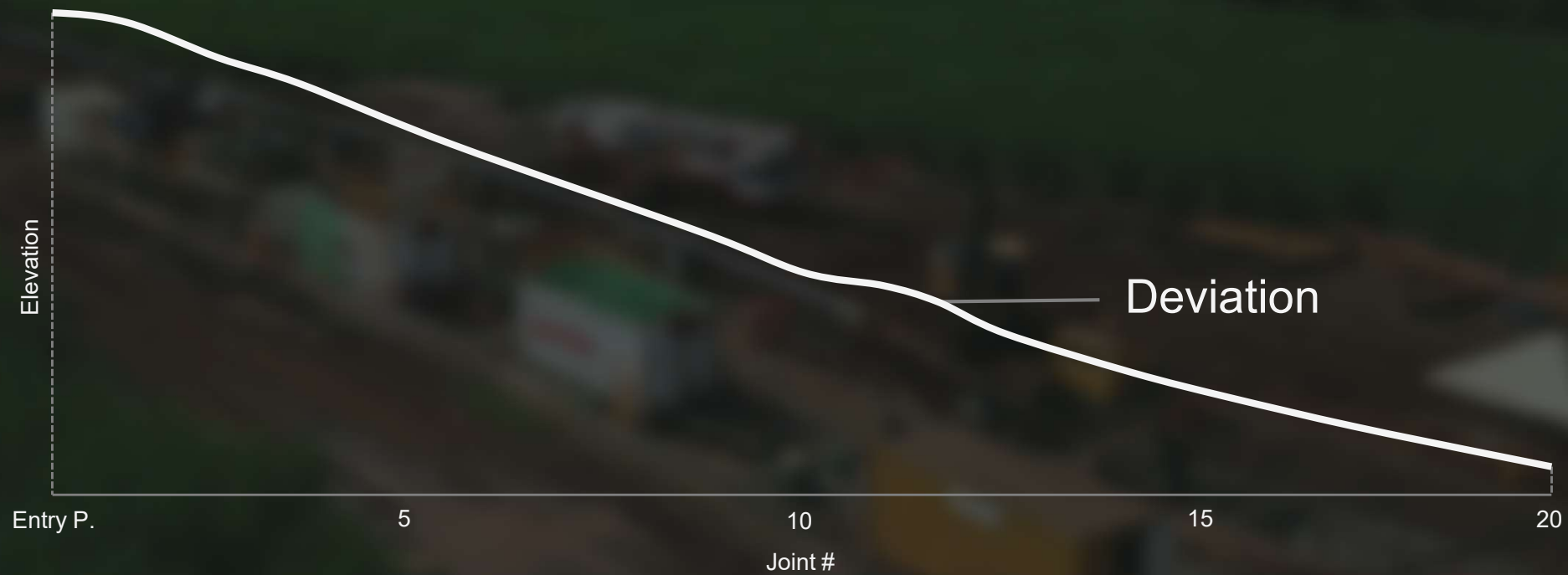
Pipe Side



Installation and Backsurvey



Installation and Backsurvey



Backsurvey



Cleaning



Dummy Run



Installation and Backsurvey

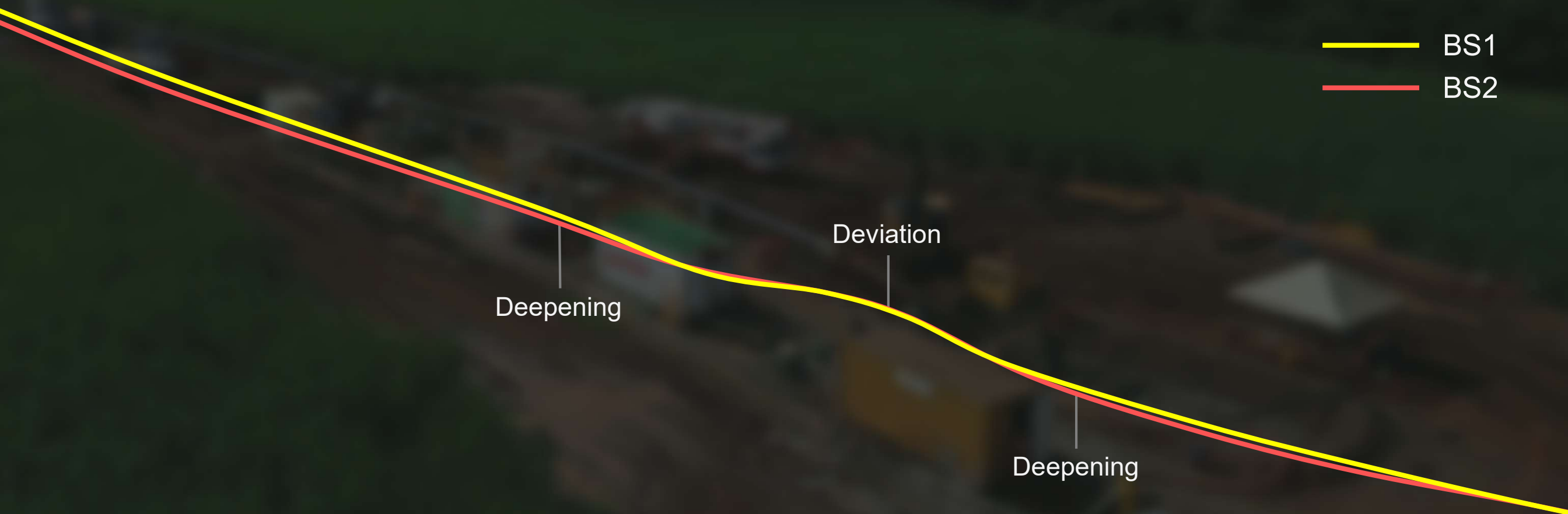
Dummy Run



Installation and Backsurvey



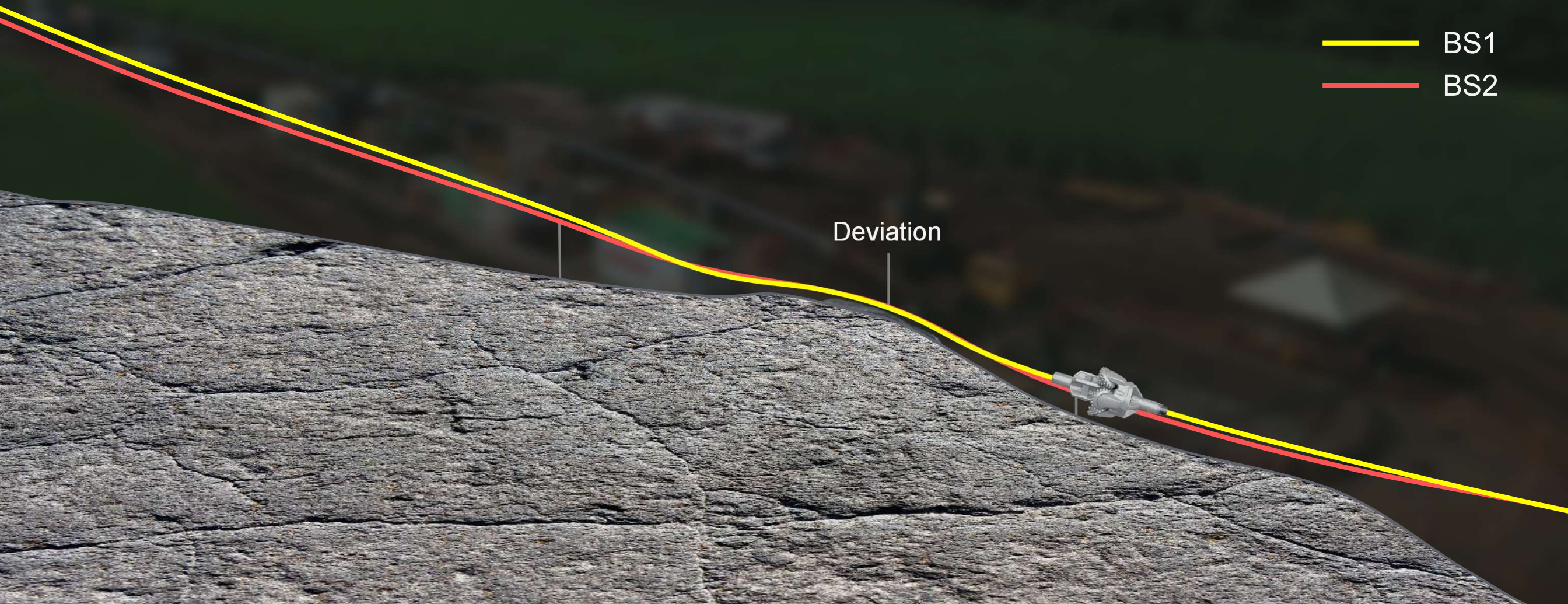
Installation and Backsurvey



Installation and Backsurvey

— BS1
— BS2

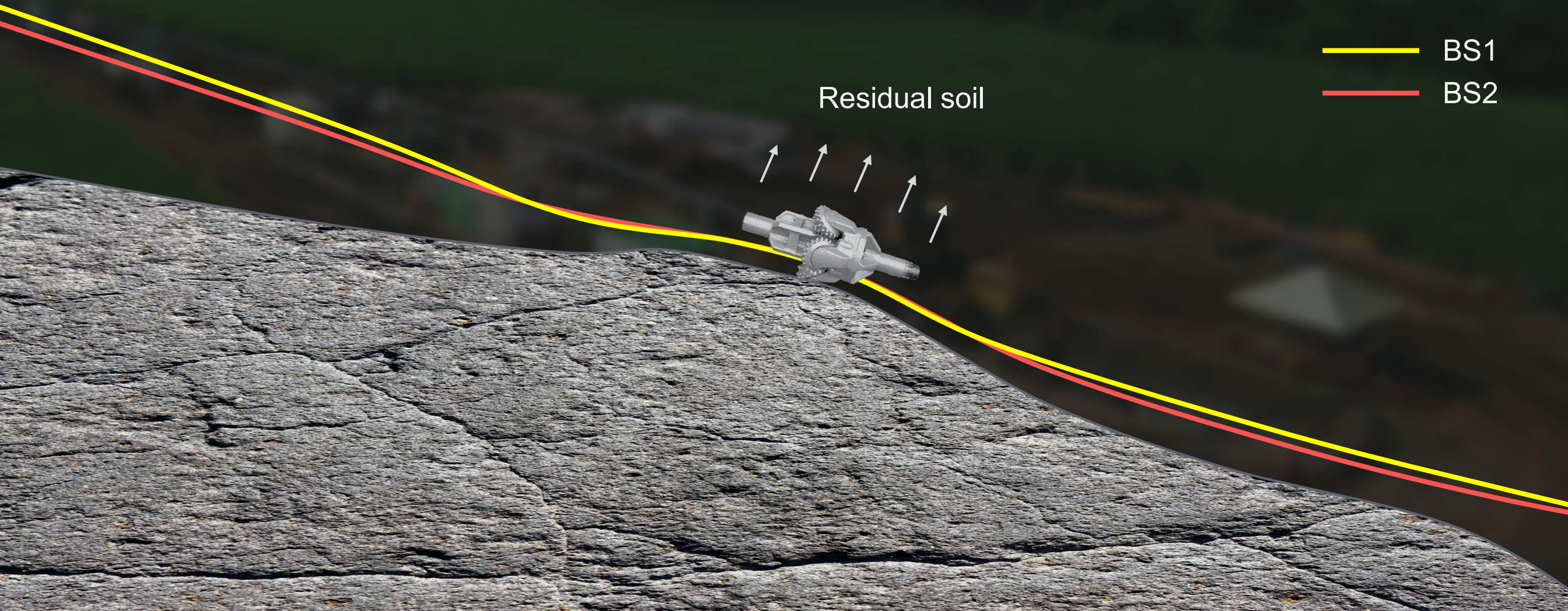
Deviation



Installation and Backsurvey

Residual soil

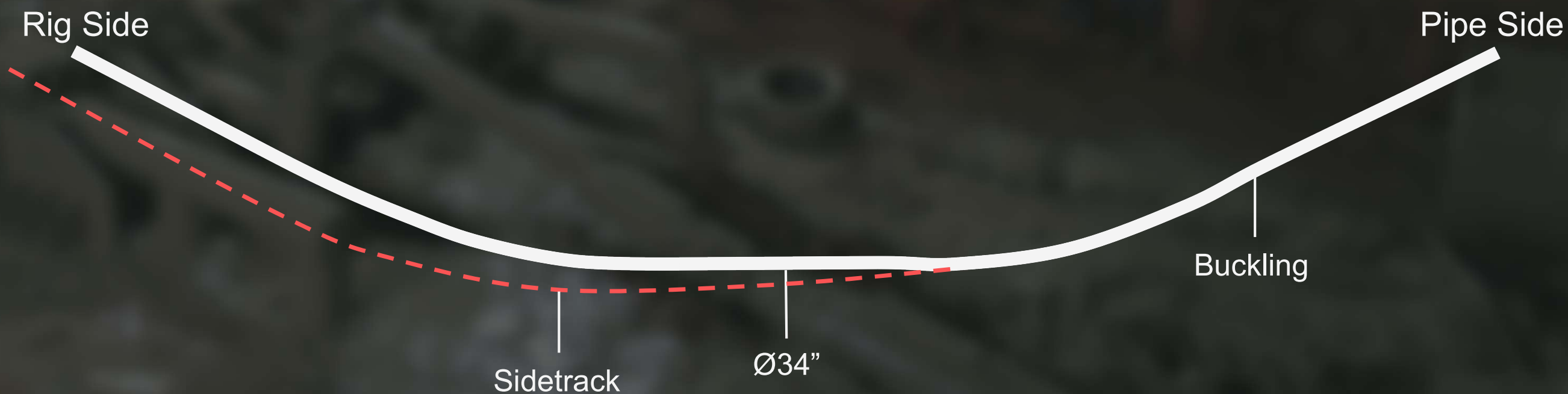
— BS1
— BS2



Intersection and Completion of Installation



Intersection and Completion of Installation

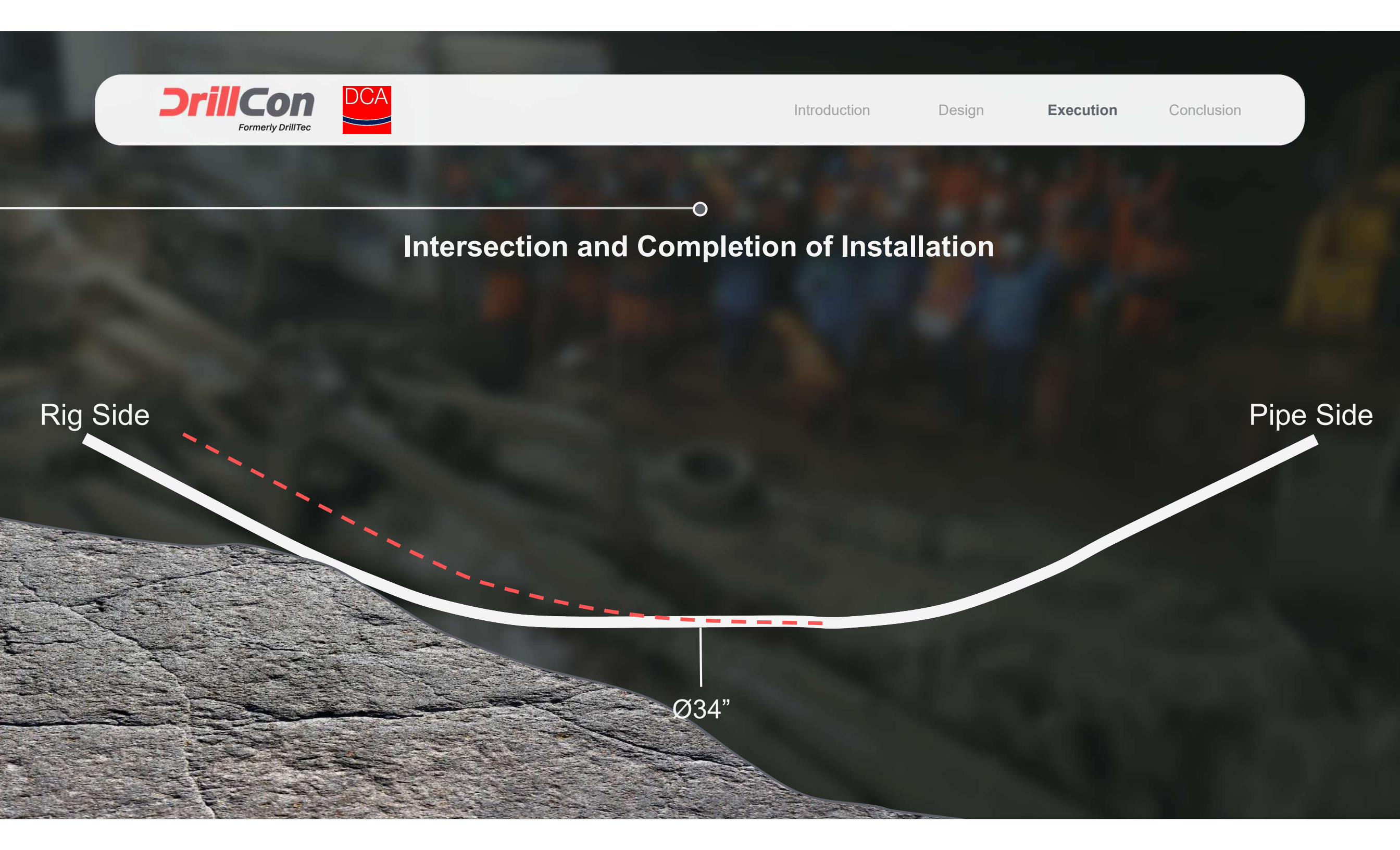


Intersection and Completion of Installation

Rig Side

Pipe Side

Ø34"



Intersection and Completion of Installation



Intersection and Completion of Installation

Geometric pig



No wall losses or ovalizations beyond normative criteria

Current injection



Coating integrity guaranteed







Introduction

Design

Execution

Conclusion

Conclusion

Entry pit large
excavation to
remove gravel

Continuous
monitoring of
drilling parameters

Washover

Additional
equipment to
combine releasing
loads

Complete
reanalysis of the
geotechnical
model

Additional
laboratory tests

Polymeric fluid
with clay-inhibiting
additives

Sidetrack

Backsurvey

Dummy run

Intersection

Quality
inspections

Subsurface of high geotechnical complexity

Unforeseen events even with comprehensive and detailed design

Limitations of geotechnical and geophysical investigations

Decisive engineering solutions to reestablish project feasibility

Operational structure for risk mitigation

“Knowledge is power.”

**“Knowledge is power.
Knowledge shared
is power multiplied.”**

Robert Noyce



DC